SANTA PE 1 (1.6 U.S.G.S. LAND OFFICE

NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE

AND RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Thim C+10	14				
Superseds	. 0	1.1	C-101	und	C-1
Ellectiva	1-1-	65			

TRANSPORTER GAS	MFR - 2 19/8				
OPERATOR Z	D. C. C. ARTESIA, OFFICE				
PRODATION OFFICE		ARILDIA, OFFICE			
Yates Petroleum	Corporation /				
207 South 4th S		88210 Other (Please explain)			
Reason(s) for filing (Check proper box	/ Change in Transporter of:	Other truse explains			
Recompletion	Oil Dry Ga	. 🔲	1		
Change in Ownership	Casinghead Gas Conden	sate	Transoc		
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lea	so Leane No.		
Leuse Name J Lazy J	l Eagle Creek	State Sade	[
Location	1 2 20320 0200.	•			
Unit Letter H: 23	10 Feet From The North Line	and 330 Feet From	The East		
Line of Section 22 To	wnship 175 Range	25Е , ммри, Ес	ddy County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)		
Navajo Crude Oil P	urchasing Company	No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Coolinghead Gas [] or Dry Gas [] Yates Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210			
If well produces oil or liquida,	Unit Sec. Twp. Rge. H 22 17S, 25E	Is gas actually connected? W	Then 2-28-73		
give location of tanks. I this production is commingled wi	th that from any other lease or pool,	<u> </u>			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nestv. Diff. Restv.		
Designate Type of Completion	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.		
		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ous rey			
Perforations		·	Depth Casing Shoo		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	(ter tecovery of total volume of load of pth or be for full 24 hours)	I and must be equal to or exceed top allow-		
OH. WEI L Date First New Oil Run To Tanks Date of Test		Freducing Mothed (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Toot	Oil-Bhlo.	Water-Bbls.	Gae-MCF		
			Orth.		
GAS WELL	I made	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Frod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Processe (Shut-Lu)	Casing Pressure (Shut-in)	Chake Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
hereby cortify that the rules and regulations of the Oil Conservation Commission nave been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		DY W. C. Dressel			
		TITLESUPERVISOR, DISTRICT II			
		This form is to be filed in compliance with RULE 1104,			
(Christini =	ton Chesan	If this is a request for allowable for a newly difficient deepened			
Christine Tomlinso	n-Geol. Secty.	toute taken on the well in acc	ordance with Horr in.		
(Tale) 3-30-79		All sections of this form must be filled out completely for allowable on nove and recompleted vialla. Fill out only Sections I, H, III, and VI for changes of owner,			
(Date)		well name or number, or transporter, or other such change of condition.			