

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Copy to SF

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 7724	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR GENERAL AMERICAN OIL COMPANY OF TEXAS		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico 88255		8. FARM OR LEASE NAME Tenneco-Hagerty-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 660' FWL Sec. 7, Twp. 16S, Rge. 30E At top prod. interval reported below At total depth		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-16-S, R-30-E	
15. DATE SPUNDED 4/4/70		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 5/18/70		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) TH 5-21-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3752' GL 3764' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11020' MD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Dual Ind. Laterolog, Density Log and Dip Meter	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
11 3/4"		42#	
8 5/8"		32#	
DEPTH SET (MD)		HOLE SIZE	
448' KB		300 Sxs. Class C Cement	
2800' KB		500 Sxs. Class C Cement	
CEMENTING RECORD		AMOUNT PULLED	
300 Sxs. Class C Cement		NONE	
500 Sxs. Class C Cement		NONE	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
JUN 4 1970		U.S. GEOLOGICAL SURVEY	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Deviation Survey and Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 7-9-70		TITLE District Superintendent	
DATE June 3, 1970		DATE June 3, 1970	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Abo	7407	7482	DST #1 Rec. 30' DM Open 5 min. Shut In 60 min. Open 60 min. Shut In 60 min. IF 50# FF 50# ISI 179# FSI 153#.
Wolfcamp	8400	8650	DST #2 Open 8 min. SI 60 min. Open 60 min. Shut In 120 min. Rec. 494 SOGGM IF 181# FF 181# ISI 3143# FSI 3104#.
Cisco	8765	8817	DST #3 Open 5 min. Shut In 60 min. Open 60 min. Shut in 60 min. Rec. 220' OGCDM 600' Salt Water IF 79# FF 285# ISI 3317# FSI 3046#
Morrow	10450	10565	DST #4 Open 30 min. Shut In 60 min. Open 60 min. Shut In 60 min. Open 60 min. Shut In 120 Rec. 540' OGDM GTS 45 min. 300,000-245,000 CuFt/Day IF 153# 2nd F 166# FF 205# ISI 4420# 2nd Shut In 4329# FSI 4446#.

(Continued)

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Yates	1133'		
Queen	1903'		
San Andres	2657'		
Glorieta	4143'		
Tubb	5364'		
Abo	6142'		
Wolfcamp	7458'		
Cisco	8620'		
Canyon	9073'		
Strawn	9568'		
Atoka	10071'		
Morrow LS	10254'		
Chester	10591'		