

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-20316

5. LEASE DESIGNATION AND SERIAL NO.

Federal 029424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Adams Etz

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 25, T16S, R30E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Stallworth Oil & Gas

3. ADDRESS OF OPERATOR

407 West Missouri Avenue, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles NE of Loco Hills, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any of Sec. 25)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

926'

16. NO. OF ACRES IN LEASE

1607.0

19. PROPOSED DEPTH

3,240'

17. NO. OF ACRES ASSIGNED
TO THIS WELL
See location
permit attached.

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

July 1, 1970

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	450'	300 sx
7-7/8"	5-1/2"	15.5#	3,240'	500 sx

The well will be drilled with rotary tools using fresh water and mud.

A blowout preventer stack will be installed on the 8-5/8" surface string prior to drilling out with a 7-7/8" bit at 450'.

Anticipated depths to the pay zones are as follows:

Grayburg (Premier) 3038'
San Andres (Lovington) 3145'

Surface Formation - Quaternary age sandstone.

No drill stem tests or cores are anticipated.

Well will be logged with Gamma Ray Neutron tool.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Murray E. Helmers

TITLE

Engineer

DATE June 24, 1970

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

JUN 25 1970
R. L. BECKMAN
ACTING DISTRICT ENGINEERTHIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES SEP 26 1970
See Instructions On Reverse SideRECEIVED
JUN 25 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

CASE No. 3310
ORDER No. R-2977-A

IN THE MATTER OF THE APPLICATION OF
CIMA CAPITAN, INC., HYDER-SCOTT MAN-
AGEMENT COMPANY, STALLWORTH OIL AND
GAS COMPANY, AND WESTERN OIL FIELDS,
INC., FOR A WATERFLOOD PROJECT, EDDY
COUNTY, NEW MEXICO.

REVIC PRO FUNE ORDER

BY THE COMMISSION:

It appearing to the Commission that due to clerical error,
Order No. R-2977, dated October 7, 1965, does not correctly state
the intended order of the Commission,

IT IS THEREFORE ORDERED:

(1) That Order No. R-2977, dated October 7, 1965, is hereby
corrected by addition of the following paragraph:

(1-a) That the applicants are hereby authorized to
drill producing wells at the following-described unorthodox
locations in said cooperative waterflood project area:

Hyder-Scott Management Company

Lee-Vederal Well No. 9, to be located in Unit B,
1325 feet from the North line and 1010 feet from
the West line of Section 10, Township 16 South,
Range 31 East, NMPM.

Stallworth Oil and Gas Company

A. M. Ets Well No. 6, to be located in Unit F,
1315 feet from the South line and 1315 feet
from the East line of Section 25, Township 16
South, Range 30 East, NMPM.

Western Oil Fields, Inc.

Grier Well No. 18, to be located in Unit C,
1310 feet from the North line and 1310 feet

FILED
JUN 15 1970
U.S. DEPT. OF THE INTERIOR
ARTESIAN, NEW MEXICO

-2-

CASE No. 3310

Order No. B-2977-A

from the West line of Section 31, Township 16
South, Range 31 East, BCPM.

Grier Well No. 19, to be located in Unit A,
1310 feet from the North line and 1310 feet
from the East line of Section 31, Township 16
South, Range 31 East, BCPM.

Grier Well No. 20, to be located in Unit J,
1330 feet from the South line and 1330 feet
from the East line of Section 31, Township 16
South, Range 31 East, BCPM.

Cima Capital, Inc.

State Well No. 5, to be located in Unit B,
1220 feet from the North line and 1420 feet
from the East line of Section 36, Township 16
South, Range 30 East, BCPM.

Grier Well No. 3, to be located in Unit K,
1330 feet from the South line and 3950 feet
from the East line of Section 31, Township 16
South, Range 31 East, BCPM.

(2) That the correction set forth above shall be effective
nunc pro tunc as of October 7, 1965.

DONE at Santa Fe, New Mexico, on this 27th day of October,
1965.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON D. HAYS, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esx/

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Stallworth Oil and Gas			Lease Admire et al Federal Lease No. 92224		Well No. 6
Unit Letter (D)	Section 25	Township 16 S	Range 30 E	County Eddy	
Actual Footage Location of Well: 1315 feet from the South line and 1315 feet from the East line of Sec. 25					
Ground Level Elev: 3813'	Producing Formation Grayburg-San Andres		Pool Square Lake		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

RECEIVED

☐ Yes ☐ No If answer is "yes," type of consolidation _____

JUN 29 1970

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Murray E. Helmers

Name
Murray E. Helmers

Position
Engineer

Company
Stallworth Oil & Gas

Date
June 24, 1970

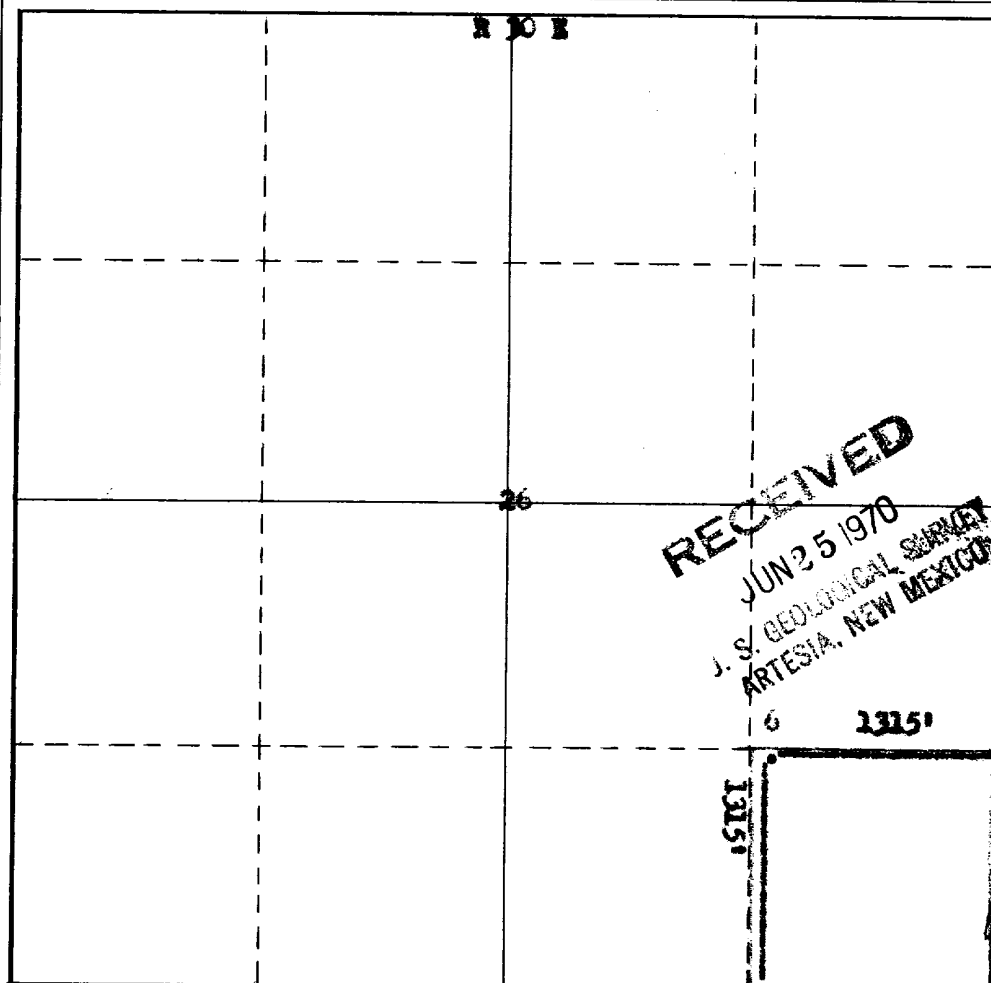
I hereby certify that the location shown on this plat is the location of the well, and that the same is true and correct to the best of my knowledge and belief.

June 12, 1970

Date Surveyed
James H. Brown
Registered Professional Engineer
and/or Land Surveyor

N.M.L.S. No. 542

Certificate No.



RECEIVED
JUN 25 1970
J. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

REGISTERED LAND SURVEYOR
STATE OF NEW MEXICO
JAMES H. BROWN
542

7
15

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