N. M. O. C. C. CORDENIT IN T LICATES

(Other instruens on reverse side)

LINITED STATES

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5.	LEASE	DESIGN	MOITA	AND	SERIAL	No.

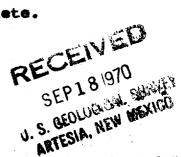
	30-015-						
	5. LEASE DESIGNATION AND SERIAL NO.						
	NM-0158424						
APPLICATION	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOT	TTEE OR TRIBE NAME	
	ILL 🕿	DEEPEN	PLUG BAG	CK 🗆	7. UNIT AGREEMEN	T NAME	
	AS OTHER		SINGLE MULTIP	LE	8. FARM OR LEASE	NAME	
WELL V	VELL OTHER		20112		Continent	al-Federal	
Dalport	Oil Corporat	tion			9. WELL NO.		
3. ADDRESS OF OPERATOR				202	1		
3471 Fi	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (F	Wildcat						
At surface 1980	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zo	ne				,		
-	Same				Sec. 6, T		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFF	ice*		12. COUNTY OR PAR	•	
10 miles	North of Loca	Hills, N.	М		Eddy	N. M.	
15. DISTANCE FROM PROF	osed*	30 °	NO. OF ACRES IN LEASE 160 3/8.6/		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE (Also to nearest dr)	_	40					
18 DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,	19.	19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS ROTARY				
	nether DF, RT, GR, etc.)		·	•	22. APPROX. DATE	WORK WILL START*	
To be fu					Sept. 15	, 1970	
23.		PROPOSED CASING A	ND CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF C	MENT	
11"	8 5/8	20#	3501		200		
7 7/8"	5 1/2	15.5	2750		200		
			1	1 .			

We propose to drill to a sufficient depth to test the Penrose Sand or 2700' unless production is encountered at a lesser depth. production is indicated, we will run casing and complete.

RECEIVED

SEP 2 1 1970

O. C. C.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W. Claan President	DATE Sept. 9, 1970
(This space for Federal or State office use)	
APPROVAL DATE APPROVAL DATE TITLE OF APPROVAL, IF ANY: THIS APPROVAL APPROVAL THIS APPROVAL ARE NOT COMMENCED WITHIN 3 MONTHS. ARE NOT COMMENCED WITHIN 3 MONTHS.	DATE
CONDITION OF APPROVAL, IF ANY: THIS APPROVAL IS RESCINDED WITHIN 3 MALE COMMENCED WITHIN 3 MALE COMME	
SEP SEEKMAN See Instructions On Reverse Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable state requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions,

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NL MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Continental - Federal DALPORT OIL CORP. County Township Range Section Unit Letter Eddy 30 East 16 South Actual Footage Location of Well: 330 east north line and feet from the 1980 feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. Wildowt Queen Sand 38/3.9 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation □No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W. L. Todd, Jr Position 6-330 Sept. 9th, 1970 heraby certify that the well location shown on this plat was plotted from field knowledge and belief. Date Surveyed Aug. 19, 1970 Registered Professional Engineer and/or Land Surveyor

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1320 1650

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