

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 4 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4575
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Penroc Oil Corporation
3. Address of Operator P. O. Box 831, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>P</u> <u>360</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17 South</u> RANGE <u>28 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3680' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-14-70.
Drilled 11" hole to 625'.
Ran 614' 8-5/8", 24#, J-55 Casing.
Cemented with 501 cu. ft. Halliburton Type H cement with 2% Calcium Chloride.
Cement to surface.
Temperature of slurry when mixed was 70° F.
Minimum formation temperature is 60° F.
Cement strength at time of casing test was 960 PSI.
Cement was in place 12 hours before start of test.
Pressure tested casing to 1000 PSI, held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. Schmitt TITLE Production Superintendent DATE December

APPROVE BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 6 1971

CONDITIONS OF APPROVAL, IF ANY: