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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 1 1971

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4575
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Penroc Oil Corporation
3. Address of Operator P. O. Drawer 831, Midland, Texas
4. Location of Well UNIT LETTER <u>P</u> , <u>360</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17South</u> RANGE <u>28 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3680 G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Dyna Drill at 3552' and 3972'.
 Drilled 7-7/8" hole to 6158' T. D.
 Ran Sperry Sun Directional Survey and Welex Gamma-Neutron log to 6158 T. D.
 Ran 3800' 9.5# J-55 casing and 2357' 10.5# J-55 casing to 6157'.
 Cemented w/500 sacks Pozmix "S" cement w/2 % gel.
 Plug back T. D. 6140'.
 Tested casing in 30 hours to 2000 PSI. Held o.k.
 Perforated 4 shots per foot 5952' - 6032'.
 1/8/71 Acidized w/5,000 gal 15% N. E. acid and dropped 200 rubber balls.
 1/11/71 Fractured formation w/40,000 gal. Mod brine and 30,000# 20/40 mesh sand.
 1/12/71 Ran 5897', 2-3/8' O. D. J-55 8 rd. Thd and put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. Roberts</u>	TITLE <u>V. P. Production</u>	DATE <u>1/29/71</u>
For Record Only		
APPROVED BY <u>W. A. Russell</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 10 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		