4. UF COMIS NECLIVED 1.5	1			
		CONSERVATION COMMISE : FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR		RECEIVED	
OPERATOR			FEB 7 1974	
CLARATION OFFICE	ING Co., Inc.		D. C. C.	
Austeus		• 	(Zele )	
211 North Erv beasen(s) for filing (Check proper box	ay Street, Suite 141	10, Dallas, Texas 752 Other (Please explain)	01 214-651-8133	
New Wali	Change in Transporter of:		8-14-74 gu	
Recompletion Change in Ownership	Oil Dry C Casinghead Gas Condu	Gas ensate		
h			Midland Tx - 79701	
If change of ownership give name and address of previous owner	PENROC OIL CORPORAT.	ION, P. O. Drawer 831	A MIGISMA, INC. 19702	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Leas	e Lease No.	
Lease Name State	2 Empire		C + 2 + 2 = 18 - 1575	
Location		220 7.15	The East	
Unit Letter <u>P</u> ; <u>3</u>		ine and <u>330</u> Feet From		
Line of Section 28 To	wmship 17 South Range	28 East , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AAS Address (Give address to which appro 2300 Continental N	used copy of this form is to be sent)	
Amoco Pipeline Comp	bany	Eart Worth Texas	76102	
Name of Authorized Transporter of Co	isinghead Gas 🔀 or Dry Gas 🦳	Address (Give address to which appre Bartlesville, Okla	anoma	
Phillips Petroleum	Unit Sec. Twp. Rge.	is gas actually connected?	nen _	
give location of tanks.	N 27 175 28		March 15, 1971	
If this production is commingled w COMPLETION DATA	ith that from any other lease or poo		Plug Back <sup>1</sup> Same Res'v. Diff. Res'v.	
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back 'Same Res'v.' Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
		· · · · · · · · · · · · · · · · · · ·		
/. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
Actual Prod. Danny Test				
GAS WELL			•	
Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teuting Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
M. CENTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 131974, 19		
above is true and complete to t	he best of my knowledge and bell	TITLE OIL AND GAS INSPE		
$\sim$ $>11$		TITLE <b>OIL AND ONE INCLETED</b> This form is to be filed in compliance with RULE 1104.		
Glan K. Morren		If this is a request for all	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow-	
(Signature) Glenn R. Moore, Vice President		tests taken on the well in acc		
	Ticle)	able on new und recompleted	wells.	
February 4, 1974 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

Separate Forms C-104 mu completed wells.