DISTRIBUTION ANTA FE ILE

NEW MEXICO OIL CONSERVATION CON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65 SION

LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					AS		
	TRANSPORTER GAS /	MAR 1 4 1975					
ı.	PRORATION OFFICE Q. C. C.						
Operator HANOVER PETROLEUM CORPORATION, c/o Penroc Oil Corporation (Agent)							
	P. O. Drawer 831, Midland, Texas 79701						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Recompletion Ott Drugge Change in Operator Name and						
	Recompletion Oil Dry Gas Address Change in Ownership Casinghead Gas Condensate Address						
	If change of ownership give name and address of previous owner	Hanover Planning Co.	211 N Inc. Dalla	orth Erv	ay Stree 75201	t, Suite 141	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	State	2 Empire Al		Kind of Lease State, Federal		te B-4575	
	Location	O Feet From The South Line		Feet From T			
			8 E , NMPA		Edd		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approx	ad ago, at this f		
	Amoco Pipeline Company Fort Worth, Texas 7610				tional"Ba	ink Blag.	
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleur	M Company Unit Sec. Twp. Rge.	Bartlesville				
	If well produces oil or liquids, give location of tanks.	N 27 17S 28E	Yes	1	March 1	5, 1971	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	7				
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	i	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET		SACKS CEMENT		
v.	TEST DATA AND REQUEST FO		ter recovery of total volu	ime of load oil a	nd must be equal	to or exceed top allow-	
	OII. WEI.L able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gda - MCF		
	CACHELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Cond	ensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, MAR 2.0 1975				
			BY N. a. Drissett				
			TITLE SUPERVISOR, DISTRICT II				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature)						
	Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title) March 13, 1975		able on new and recompleted wells.				
	Maich 13,		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secretar Forms C-104 must be filed for each cost in multiple.				