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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 16 1979

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-4575 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Hanover Petroleum Corporation | 8. Farm or Lease Name State |
| 3. Address of Operator P. O. Drawer 831, Midland, Texas 79702 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>P</u> , <u>360</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM. | 10. Field and Pool, or Wildcat Empire Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3680 GR | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Casing Leak Test <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

2/2/79

Scheduled casing leak test was conducted February 2, 1979. Pressures were noted as 630# on the surface casing and 300# FSTP on the tubing. Water flow conditions deemed to exist.

NOTE: This water flow condition was noted January, 1979, and duly reported to the Oil Conservation Division office by telephone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE February 14, 1979

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 16 1979

CONDITIONS OF APPROVAL, IF ANY: