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**RECEIVED**  
**JUN 19 1979**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4575

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanover Petroleum Corp. c/o Penroc Oil Corp., Agent	8. Farm or Lease Name State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER P 360 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3680' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Shutoff water flow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/5/79: Commenced operations to shut-off waterflow from injection interval of offset waterflood as per letter from Oil Conservation Division dated May 2, 1979.

Set bridge plug @ 3688'. In attempt to use waterflow water to fill 4½" csg to pressure up on bridge plug, found no pressure or flow from 8 5/8" surface csg. Perf 4½" csg 3498'. Retainer @ 3452'. Cemented w/400 sx Class C w/2% CaCl. Ran temperature survey and Bond Log. Top of cement 3390'. Nearly all cement went into formation. No circulation to surface. Bond Log indicated bridging @ 1500' and upwards. Filled 8 5/8" surface casing and pressured up. Would not accept fluid. Conferred w/Mr. Jerry Sexton of Hobbs District office and received permission to cease operations w/provision to monitor 8 5/8" csg and if any future waterflow must cement off.

Drilled out retainer, cement and bridge plug. Ran tbq to 6015', swabbed well in and returned to production 6/15/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dally TITLE Agent DATE 6/18/79

APPROVED BY Mr. Williams TITLE ~~SUPERVISOR, DISTRICT II~~  
OIL AND GAS INSPECTOR DATE JUN 19 1979

CONDITIONS OF APPROVAL, IF ANY: