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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

MAR 15 '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D.
TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE

Operator PENROC OIL CORPORATION	Well API No.
Address P. O. BOX 5970 HOBBS, NEW MEXICO 88241	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator HANOVER PETROLEUM CORPORATION, P. O. BOX 500, DENVER, CO. 80207	

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE	Well No. #2	Pool Name, Including Formation EMPIRE ABO	Kind of Lease State, Federal or Fee	Lease No. B-4575
Location Unit Letter P : 360 Feet From The South Line and 330 Feet From The East Line Section 28 Township 17S Range 28E , NMPM , EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXACO TRADING AND TRANSPORTATION, INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 5568, DENVER, CO. 80217	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS 66 NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OKLAHOMA 74007	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 27 Twp. 17 Rge. 28	Is gas actually connected? yes When? 3-15-71

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

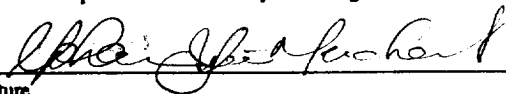
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Post ID-3 3-17-89 shg up
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
MOHAMMED YAMIN MERCHANT - PRESIDENT
Printed Name
3-13-89 (505) 397-3596
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 17 1989**

By **Original Signed By**
Mike Williams

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAR 14 1900

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NOBIS OFFICE