Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 22'90

Santa Fe, New Mexico 87504-2088

O. C. D.

| DISTRICT III | | , 4, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, | | | O. C. D. | | | | |
|---|--|---|---|------------------------|---|------------------|-------------|--|--|
| 1000 Rio Brazos Rd., Aziec, NM 87410 | REQUEST I | FOR ALLOWA | ABLE AND AUTHORIZ | ATION | TESIA, OFFICE | | | | |
| I. | TOTE | RANSPORT C | IL AND NATURAL GA | S " | | | | | |
| Operator | | Well API No. | | | | | | | |
| Marbob Energy Corpor | | 30-015-20355 | | | | | | | |
| | <u> </u> | | | | | | | | |
| Address P. O. Drawer 217, Ar | ctecia NM | 88210 | | | | | | | |
| | Lesia, Mi | 00210 | [X] Other (Please explain | in) | | | | | |
| Reason(s) for Filing (Check proper box) | Change in well name from State #2 to | | | | | | | | |
| New Well | ne iion sc | 170 1/1 | 1/90 | | | | | | |
| Recompletion \sqsubseteq | Oil L | Dry Gas | to Hanover | State 1 | 72 ellecti | ve iji | 190 | | |
| Change in Operator | Casinghead Gas | _ Condensate | | | | | | | |
| If change of operator give name | | | | | | | | | |
| and address of previous operator | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEASE | | | | | , | <u> </u> | | |
| Lease Name | Well No | . Pool Name, Inch | iding Formation | ng Formation Kind of I | | | | | |
| Hanover State | 2 | Empire A | | State, | YMXXIXXXX | B-457 | 75 | | |
| | | | | | | | | | |
| Location | 360 | m | South Line and 330 | Ea | et Emm The | last | Line | | |
| Unit Letter P | _ : | Feel From The _ | Libe and | | ct i ioiii iiio | | | | |
| | 17C | Range 281 | E , NMPM, | Edc | du | | County | | |
| Section 28 Townshi | p 17S | Range 281 | , | | | | | | |
| | anonmen or | OTT AND NAT | TIDAT CAS | | | | | | |
| III. DESIGNATION OF TRAN | SPORTER OF Cond | OIL AND NAI | Address (Give address to whi | ch approved | copy of this form | is to be se | :n1) | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) P. O. Box 5568, Denver, CO 80217 | | | | | | | | |
| Texaco Trading & T | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | |
| Name of Authorized Transporter of Casing | ghead Gas X | or Dry Gas | Address (Give address to whi | ch approvea | my 7076 | 15 10 06 36) | 711) | | |
| Phillips 66 Natura | l Gas Compar | | 4001 Penbrook, | | | | | | |
| If well produces oil or liquids, | Unit Sec. | Twp. Rg | e. Is gas actually connected? | When | | | | | |
| give location of tanks. | N 27 | 17S 28E | Yes | | /15/71 | | | | |
| If this production is commingled with that | from any other lease (| or pool, give commit | ngling order number: | | | | | | |
| IV. COMPLETION DATA | • | • | | | | | | | |
| IV. COMPERIOR DATA | Oil We | ell Gas Well | New Well Workover | Deepen | Plug Back Sai | me Res'v | Diff Res'v | | |
| Designate Type of Completion | | | i i i | · | 1 | | 1 | | |
| | Date Compl. Ready | to Prod. | Total Depth | | P.B.T.D. | | | | |
| Date Spudded | Date Compile News) | | · | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | Tubing Depth | | | | |
| | | | | | | | | | |
| | <u> </u> | | | | Depth Casing S | noe | | | |
| Perforations | | | | | | | | | |
| | eer IDDA | CACINIC AND | D CEMENTING RECORD | <u> </u> | <u> </u> | | | | |
| | | | DEPTH SET | · | SAC | KS CEME | ENT | | |
| HOLE SIZE | CASING & | TUBING SIZE | DEFTRISET | Post ID-3 | | | | | |
| | | | | | | 1-26-90 | | | |
| | | | | | | 72 | | | |
| | | | | | Kno | Well 1 | Hame_ | | |
| | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR ALLOY | VABLE | | | | | | | |
| OIL WELL (Test must be after re | ecovery of total volum | ue of load oil and mi | ust be equal to or exceed top allow | vable for this | depth or be for f | ull 24 how | rs.) | | |
| Date First New Oil Run To Tank | Date of Test | | Producing Method (Flow, pun | np, gas lift, e | ic.) | | | | |
| Date That Year On New 19 1 | | | | | | | | | |
| I and of Too | Tubing Pressure | | Casing Pressure | | Choke Size | | ļ | | |
| Length of Test | | | _ | | | | | | |
| | | | Water - Bbls. | | Gas- MCF | | | | |
| Actual Prod. During Test | Oil - Bois. | | | | | | | | |
| | <u> </u> | | | | | | | | |
| GAS WELL | | | | | 10-10- | | | | |
| Actual Prod. Test - MCF/D | Bbls. Condensate/MMCF | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | | | | | |
| esting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | Choke Size | | | | |
| lesting incured (paor, each p.) | | | | | | | | | |
| | | COL LA NICE | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF COM | PLIANCE | OIL CON | SERV | ATION DI | VISIC |)N | | |
| I hereby certify that the rules and regula | | | | | | | | | |
| Did king have been complied with and | JAN 2 3 1990 | | | | | | | | |
| is true and complete to the best of my | movicage and belief |) | Date Approved | 1 | . • • • • • • • • • • • • • • • • • • • | | | | |
| Still of Ma | | 10151A1 0 | HONER BY | | | | | | |
| monda /ll | | | IGNED BY | | | | | | |
| Signature | | KE WILL | | - 10 | | | | | |
| Rhonda Nelson | Production | | | PERVISO | R, DISTRICT | i 17 | | | |
| Printed Name | 7 | Title 48-3303 | Title | | | | | | |
| 1/19/90 | | elephone No. | | | | | | | |
| Date | 1.0 | ciepitoise i to. | 13 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) All sections of this form must be filled out for anowable of his and recomplete fransporter, or other such changes.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.