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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Cissler AV
3. Address of Operator 207 So. 4th Street - Artesia, New Mexico 88210		9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>2310'</u> FEET FROM THE <u>North</u> LINE AND <u>990'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and State UNCL. Eagle Creek S. AL
11. Elevation (Show whether DP, RT, GR, etc.) <u>3511' GR</u>		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER 7" casing ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-70 - Ran 1150' of 7" 23# casing, 1-Tex. Pattern shoe and Baffle Collar and 2 cement basket at 700' and 730'. Cemented with 250 sax Incor with 900# gilsonite, 150# celophane and 10 sx gel followed by 50 sx Neat cement. PD 8 AM 12-23-70.
Ran Temp Survey and found plug at 1090', top of cement at ~~540~~ 587'. Ran 1" pipe - could not get below 254'. Pulled 1" pipe and found it to be plugged with mud. Nippled up and press. tested to 300#. Ran plug and located leak at 1090'. Squeezed with 150 sacks Incor 2% CaCl pumped down casing followed by 50 sx Neat to 500#. Ran 1" and spotted 150 sx 4% CaCl behind casing at 300'. Ran Temp. Survey and found top of cement at 120', cool at 400-540'. Tagged cement at 122' and circulated with 60 sx Incor 4% CaCl. Job complete at 10 AM 12-26-70.
WOC 3 hrs and drilled plug. Pressured tested casing at 500# for 30 min. Held OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Mahdall TITLE Engineer DATE 1-6-71

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE JAN 8 1971

CONDITIONS OF APPROVAL, IF ANY: