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(Title) 1-15-71

(Date)

,	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-119 Effective 1-1-65	
	FILE / ···	PERELYED.	AND		
-	U.S.G.S.	PAUTHORIZATION FOUTRA	ANSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER	JAN 1 8 1971			
	GAS	3 2 3 13,1			
	OPERATOR ,	5.5.5			
I.	PRORATION OFFICE	O. C. C.			
	ARTESIA, OFFICE Yates Petroleum Corporation				
	Address				
	207 South 4th Street - Artesia, New Mexico 88210				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Becompletion Other (Please explain) CASTILLHEAD GAS MUST NOT PE CASTILLHEAD GAS MUST NOT PE FLARED AFTER FLARED AFTER FLARED AFTER				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas FLARED AFTER UNLESS AN EXCEPTION TO R-4079 UNLESS AN EXCEPTION TO R-4079			
	Change in Ownership	Casinghead Gas Condensate IS OBTAINED			
	free to the second of the seco				
	If change of ownership give name and address of previous owner		E. Krex	f 71	
	and address of previous owner			3 . 2 .	
11.	DESCRIPTION OF WELL AND	LEASE	Ji is been		
•••	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease		
	Gissler AV	3 Eagle Creek	S.A. State, Federal	cr Fee Fee	
	Location				
	/	O Feet From The North Lin	ne and 990 Feet From T	_{he} West	
	Unit Letter E : 2310	reet from the INOT CIT LIE	reatriom i		
	Line of Section 23 Township 17S Range 25E , NMPM, Eddy County				
	Line of Section 23 Tow	virsing 170 Range 2	July Haller MI BU	94	
		NED OF OUR ASID STATISTS AT CO	A C		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Ab Address (Give address to which approx	ed copy of this form is to be sent;	
	i		414 Mid-America Bld		
	Scurlock Oil Company	Y	Address (Give address to which approx		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address to the address to which approx	ca copy by this join to to be delity	
			140		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en en	
	give location of tanks.	23 17S 25E	No		
	If this production is commingled wit	th that from any other lease or pool.	give commingling order number:		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
		(37)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
	Designate Type of Completion	$\operatorname{on} - (X) + X$	X	1 3	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	12-17-70	113-71	1450		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3511'	San Andres	1307'	1282'	
	Perforations	Dail Illazes	1 1001	Depth Casing Shoe	
	1307-1309;1331-1332;1333-1342;1370-1371;1326-1387;1393-1400				
	TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	10 3/4"	100		
		7"		50 sx	
	9 7/8"		1150'	710 sx 150 sx	
	64"	5½ & 4½" (Tapered)	970' & 480' (1450)	130 55	
		1		<u>i</u>	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	OIL WELL able for this aepin of be for fall 24 hours,				
	Date First New Oil Run To Tanks	Date of Test		,,, c.c.,	
	1-13-71	1-14-71	Pumping	100-0-0-	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24				
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF	
	65	40	25 BLW	TSTM	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	110,002 1001 1001 1001 10				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size	
	resting Method (pitot, back pr.)	. anning , reseme (Strict-In)			
				T.O. OO. 11.000.000	
VI.	. CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
			JAN 1 8 1971		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
	above is true and complete to the best of my knowledge and belief.		TITLE This form is to be filed in compliance with RULE 1104.		
			Inis form is to be filed in	wable for a newly drilled or deepens	
				anied by a tabulation of the collection	
	(Sign Eddie M. Mahfood -	nature) Engineer	tests taken on the well in acco	rdance with RULE 111.	
	DOUGLE PL PIGHTOON -		r s	tests taken on the water and the same tests are the same tests and the same tests and the same tests and the same tests are the same tests and the same tests and the same tests are the same tests and the same test are the same tests and the same tests are the same tests and the same tests are the same tests and the same tests are the same test are the same tests are the s	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply