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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 13 1971

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jackson AT	
9. Well No. 3	
10. Field and Pool, or Wildcat Eagle Creek S.A.	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3492' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Spud & 7" casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-2-71 - Spudded 2:45 P.M. 1-2-71.

TD 1150'. Ran 17 jts 23# 8R and 14 jts 23# 10 thd. 7" casing, 2-5' subs, 1-Tex Pattern Shoe and Float Collar set at 1150' and cemented with 350 sacks Incor w/2000# gilsonite, 7 sacks gel and 100# cellophane followed by 100 sacks Incor 2% CaCl. Cement circulated 50 sacks to pit. PD 4 P.M. 1-7-71. WOC 24 hours. Filled to top with 3 yds of Ready-Mix. Nippled up. Pressure tested to 500# for 30 minutes. Held OK. Drilled plug and reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie L. Lundy</u>	TITLE <u>Engineer</u>	DATE <u>1-12-71</u>
APPROVED BY <u>W. H. Lundy</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JAN 14 1971</u>

CONDITIONS OF APPROVAL, IF ANY: