

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 3 1971

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Jackson AT
3. Address of Operator 207 South 4th Street-Artesia, New Mexico 88210	9. Well No. 3
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3492' GR	12. County Edgy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Prod. Csg, Perf & Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1487'. Ran a tapered string of production casing as follows: 452' of 4½" 9.5# casing, 1035' of 15.5# casing (total of 1487'), 1-Float Shoe and cemented with 150 sacks of Incor 2% CaCl at 1487'. Cement circulated. P.D. 11:10 P.M. 1-12-71. 4-centralizers at 1458, 1394, 1296 and 1102'.

Perforated by Dresser Atlas - 1 jet shot in each perforations as follows: 1313.5, 1316.5, 1321, 1324, 1331-37, 1340-45, 1358, 1363, 1367, 1372, 1374, 1410.5, 1413, 1421, 1423 and 1430' (total 27 shots).

Sand Frac'd perforations using 1500 gallons of 15% NE acid for breakdown, 30000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Lundy TITLE Engineer DATE 2-1-71

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 3 1971

CONDITIONS OF APPROVAL, IF ANY: