NO OF COPIES RECE	1750			
DISTRIBUTION		L		
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	i i		
I RANSPURIER	GAS	L		
OPERATOR				
DOOD ATION OF	TICE	1	l	

	DISTRIBUTION -	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS		Supersedes Old C-104 and C-110		
	FILE U.S.G.S.			AS		
-	TRANSPORTER GAS	Į.	FEB 2 = 1973			
	OPERATOR	:	6 .0.0			
1.	PRORATION OFFICE	AF	RTESIA, OFFICE			
İ	Yates Petroleum Corporation .					
-	Address 207 South 4th Stree	t-Artesia, NM 88210	Other (Please explain)			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (Lieuse exhium)			
	New We!l	Oil Dry Gas	To Transport C	asinghead Gas		
-	Change in Ownership	Casinghead Gas Condens	ate			
. L	f change of ownership give name and address of previous owner					
78	DESCRIPTION OF WELL AND I	EASE		e Lease No.		
4. i	Lease Name	Well Mo. Foot trainer merens		il or Fee Fee		
	Jackson AT	3 Eagle Creek S	0.64.			
	Unit Letter K; 165	Feet From The South Line		The West		
_	Line of Section 14 Tow	mship 17S Range 2	25E , NMPM, Edd	ly County		
I .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	wed copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	1216 Vaughn Bldg.	-Midland, TX 79701		
	Scurlock Oil Compar Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	Yates Petroleum Con	rporation	207 So. 4th StAl	rtesia, NM 88210		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 14 17S 25E	Yes	2-28-73		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.		
, V .	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-			t l l	il and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 nours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Verset 1 ton partial 1 and					
	GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE			VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			MAR 9 1973			
	I hereby certify that the rules and Commission have been complied	with and that the information given	BY W. a. Srissitt			
	above is true and complete to the	ne best of my knowledge and belief.	TITLE OIL AND GAS INSPECTOR			
			This form is to be filed in compliance with RULE 1104.			

Sir.	4.	haliful
Gara	VU.	001.40
		(Signature)

Eddie M. Mahfood - Engineer

(Title)

(Date)

2-28-73

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.