-	NO. OF COPIES RECEIVED			• • • • • • • •
	DISTRIBUTION			
ł	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
t	FILE	REQUEST	AND	Effective 1-1-65
t	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	24
ł	LAND OFFICE			
· 1	OIL		RECEIVE	
	TRANSPORTER GAS			
ł	OPERATOR		JUN 1 8 1971	
.	PROBATION OFFICE			
<b>J</b> .	Operator	P		
		Pennzoil United	, Inc. $V \square \square \square$	· · · · · · · · · · · · · · · · · · ·
	Address		ARTESIA. OFFICE	
		P. O. Drawer 18	28 - Midland, Texas 797	01
	Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of:	1 11 072 1.	als y Condensate
	E E		Jo set a 15 ra	these of the
		Casinghead Gas Conden	produce whit	a lesting
	Change in Ownership		sure [] [ ·	V
	If change of ownership give name			
	and address of previous owner	······		
		1 - N	D 11185 1-21-71	
11.	DESCRIPTION OF WELL AND I	LEASE Contract	C . 141-55 6-21-71	Lease No.
	Lease Name Aid-State Com	Well No. Pool Name, Including E	Mence Sein State, Federa	
		I WITCOLL - T		
	Location	<b>M</b> = 1 1:		[act
	Unit Letter A : 660	Feet From The North Lin	e and 660 Feet From 7	CheEast
		17.0	20 F	440
	Line of Section 24 Tow	mship 17-S Range	28-Е , <sub>NMPM</sub> , Е	ddy <sub>County</sub>
		1		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	
	The Permian Corpo	ration	P. O. Box 1183 - Houst	on, Texas 77001
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	
	Transwestern Pipe	line Company	P. 0. Box 2521 - Houst	on, Texas 77001
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en
	If well produces ail or liquids, give location of tanks.	A 24 17-S 28-E	-No	-Soon
		h,		,
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-26-71	4=2-71	10,796'	10,752
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)		10,608'	10,710'
	27271 40			
	<del>3727' KB</del>	Morrow	10,000	Depth Casing Shoe
	Perforations	l	10,000	Depth Casing Shoe
	Perforations	, <del>608' - 10,707' -</del>	· · · · · · · · · · · · · · · · · · ·	
	Perforations	1,608' - 10,707' TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 10,796'
,	Perforations HOLE SHZE	1,608 - 10,707 TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	Depth Casing Shoe 10,796' SACKS CEMENT
	Perforations HOLE SHZE 17 1/2"	1,608' - 10,707' TUBING, CASING, AND CASING & TUBING SIZE 13 3/8"	D CEMENTING RECORD DEPTH SET 420	Depth Casing Shoe 10,796' SACKS CEMENT 250
	Perforations HOLE SHZE 17 1/2" 11 3/4"	<b>508' - 10,707'</b> TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8"	D CEMENTING RECORD DEPTH SET 420 1,982	Depth Casing Shoe 10,796' SACKS CEMENT 250 250
	Perforations HOLE SHZE 17 1/2"	<b>508' - 10,707'</b> <b>TUBING, CASING, AND</b> <b>CASING &amp; TUBING SIZE</b> <b>13 3/8"</b> <b>8 5/8"</b> <b>5 1/2"</b>	D CEMENTING RECORD DEPTH SET 420 1,982 10,796'	Depth Casing Shoe 10,796' SACKS CEMENT 250
	Perforations HOLE SIZE 17 1/2" 11 3/4" 7 7/8"	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710'	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000
	Perforations HOLE SIZE 17 1/2" 11 3/4" 7 7/8"	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OB ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fter recovery of total volume of load oil	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000
<b>v</b> .	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil pth or be for full 24 hours)	Depth Casing Shoe .10,796' SACKS CEMETT 250 250 1,000 and must be equal to or exceed top allow-
<b>v</b> .	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST F	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OB ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fter recovery of total volume of load oil	Depth Casing Shoe .10,796' SACKS CEMETT 250 250 1,000 and must be equal to or exceed top allow-
<b>v</b> .	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000 and must be equal to or exceed top allow- ft, etc.)
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<b>v</b> .	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	Depth Casing Shoe 10,796' SACKS CEMETT 250 250 1,000 and must be equal to or exceed top allow- (t, etc.) Choke Size
v.	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000 and must be equal to or exceed top allow- ft, etc.)
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v.	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST Fr OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de able for this de lable for this de lable.	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF ompleting.
v.	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks Length of Test	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de able for this de lable for this de lable.	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Ced While testing and co Bbls. Condensate/MMCF	Depth Casing Shoe 10,796' SACKS CEME: T 250 250 1,000 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Depth Casing Shoe Choke Size Gas-MCF
<b>v</b> .	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de for this de able for this de able for this de for this de able for this de for	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Ced While testing and co	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF ompleting.
<b>v</b> .	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,496	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de lable f	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Ced While testing and co Bbls. Condensate/MMCF	Depth Casing Shoe 10,796' SACKS CEME: T 250 250 1,000 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Depth Casing Shoe Choke Size Gas-MCF
<b>v</b> .	Perforations HOLE SHZE 17 1/2" 11 3/4" 7 7/8" TEST DATA AND REQUEST F OIL, WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,496 Testing Method (pitot, back pr.)	,608' - 10,707'   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de able for this de lable fo	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Ced While testing and co Bbls. Condensate/MMCF 17.6 *	Depth Casing Shoe 10,796' SACKS CEMETT 250 250 1,000 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Depth Casing Shoe Choke Size Gas-MCF Depth Casing Shoe Choke Size 53.5 @ 60 <sup>0</sup>
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	Perforations HOLE SHZE 17 1/2" 13/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,496 Testing Method (pirot, back pr.) Back pressure test CERTIFICATE OF COMPLIAN I hereby certify that the rules and Complete the state complied	3608* - 10,707*   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de able for this	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Ced While testing and CO Bbls. Condensate/MMCF 17.6 * Casing Pressure (Shut-in) Packer OIL CONSERV/ JUN 18	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Choke Size Gas-MCF Choke Size Various ATION COMMISSION
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	Perforations HOLE SHZE 17 1/2" 13/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,496 Testing Method (pirot, back pr.) Back pressure test CERTIFICATE OF COMPLIAN I hereby certify that the rules and Complete the state complied	3608* - 10,707*   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de able for this	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-in) Packer OIL CONSERV JUN 18 APPROVED BY TITLE OIL AND GAS INSP	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gas-MCF Ompleting. Gravity of Condensate 53.5 @ 60 <sup>0</sup> Choke Size Various ATION COMMISSION 1971 , 19 
	Perforations HOLE SHZE 17 1/2" 13/4" 7 7/8" TEST DATA AND REQUEST Fr OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,496 Testing Method (piror, back pr.) Back pressure test CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to thore is true and complete to the	3608* - 10,707*   TUBING, CASING, AND   CASING & TUBING SIZE   13 3/8"   8 5/8"   5 1/2"   2 3/8"   OR ALLOWABLE (Test must be a able for this de able for the able for this de able for the	D CEMENTING RECORD DEPTH SET 420 1,982 10,796' 10,710' fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-in) Packer 0IL CONSERV JUN 18 APPROVED BY TITLE DIL AND GAS INSP This form is to be filed in	Depth Casing Shoe 10,796' SACKS CEMENT 250 250 1,000 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Choke Size Gas-MCF Choke Size S3.5 @ 60 <sup>0</sup> Choke Size Various ATION COMMISSION 1971 , 19 
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