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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

JUN 16 1971

Operator O.C.C. Pennzoil United, Inc.	
Address P. O. Drawer 1828 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aid-State Com	Well No. 1	Pool Name, Including Formation Wildcat - Morrow	Kind of Lease State, Federal or Fee	Lease No. K-3630
Location				
Unit Letter A	660	Feet From The North	Line and 660	Feet From The East
Line of Section 24	Township 17-S	Range 28-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183 - Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 2521 - Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 24
	Twp. 17-S	Rge. 28-E
	Is gas actually connected? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
	When Seen 8-12-71	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2-26-71	Date Compl. Ready to Prod. 4-2-71		Total Depth 10,796'		P.B.T.D. 10,752'			
Elevations (DF, RKB, RT, GR, etc.) 3727' KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,608'		Tubing Depth 10,710'			
Perforations 10,608 - 10,707'					Depth Casing Shoe 10,796'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		420'		250			
11 3/4"	8 5/8"		1,982'		250			
7 7/8"	5 1/2"		10,796'		1,000			
	2 3/8"		10,710'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,496	Length of Test 4 hrs	Bbls. Condensate/MMCF 17.6	Gravity of Condensate 53.5 @ 60°
Testing Method (pitot, back pr.) Back pressure test	Tubing Pressure (shut-in) 3112	Casing Pressure (shut-in) Packer	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Raney  
(Signature)  
Petroleum Engineer  
(Title)  
June 15, 1971  
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 18 1971, 19\_\_\_\_  
BY W. C. Bussett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.