、	DISTRIBUTION 5 SANTA FE 1 FILE 1	NEW MEXICO OIL C REQUEST	NEW MEXICO OIL CONSERVATION COM SION REQUEST FOR ALLOWABL AND AND AUTHORIZATION TO TRANSPORT ON THE DEFINITION C-104 Supersedes Old C-104 and C-110 DEffective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTRORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	OPERATOR PRORATION OFFICE	D. C. C. ARTESIA, OFFICE			
	Operator Pennzoil Company				
	P. o. Drawer 1828 - Midland, Texas 79701				
	Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		•	
	If change of ownership give name and address of previous owner	Pennzoil United, Inc	P. O. Drawer 1828 -	Midland, Texas 79701	
1.	DESCRIPTION OF WELL AND D Lease Name Aid State Com.	LEASE Well No. Pool Name, Including Fo 1 Aid Morrow		Lease Lease No. 'ederal or Fee State K-3630	
	Unit Letter A ; 660)Feet From TheNorth_Lin	• and <u>660</u> Feet 1	From The East	
	Line of Section 24 Tow	mship 17-S Range	28-Е , ммрм,	Eddy County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL or Condensate X Address (Give address to which approved copy of this form is to The Permian Corp. P. 0. Box 1183 - Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to Transwestern Pipeline Co. P. 0. Box 2521 - Houston, Texas 77001				ouston, Texas 77001 approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 24 17-S 28-E	Is gas actually connected? Yes	When 8-12-71	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	· · · ·		
	Designate Type of Completio	I	New Well Workover Deepe		
	Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Perforations		Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				d oil and must be equal to or exceed top allow-	
-	OII. WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ľ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls,	Gas-MCF	
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1 1	CERTIFICATE OF COMPLIANC	:E	OIL CONSE	RVATION COMMISSION	
	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED JUL 25 1977, 19 BY		
-	Office Manager (Tite				
7-20-72 (Date)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		