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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NOV 21 1973

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3630
7. Unit Agreement Name
8. Farm or Lease Name Aid State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Aid Morrow Gas
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pennzoil Company	3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3727' G.L.			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-14-73 Set blanking plug in pkr, backed off pkr & circulated hole w/2% KCL water. Set back on pkr, retrieved blanking plug & pulled tubing, pkr. & perforating guns.
- 11-15-73 Treated Morrow zone w/3,500 gals of 7 1/2% acid. Tubing parted after 2700 gals of acid into formation. Pulled tubing & left 41 joints of tubing & pkr in hole.
- 11-16-73 Went into hole w/overshot, recovered fish and pkr. Ran 2' tubing & set @ 10,530'. Started swabbing.
- 11-17-73 thru 11-23-73 Swabbed & flowed load water to tanks.
- 11-24-73 Put well on line, making 0.5 MMCF to 0.8 MMCF & approximately 5 BLWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Craney TITLE Petroleum Engineer DATE 11-27-73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 30 1973

CONDITIONS OF APPROVAL, IF ANY: