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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 30 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K 3630

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc. ✓	8. Farm or Lease Name Aid State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3715' G.L.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

re-spud 2-26-71

Drilled 7 7/8" hole to 10,796', Ran logs. - Ran 2037' of 5 1/2" OD, 20#, N-80 & 8759' of 5 1/2" OD, 17#, N-80 casing to 10,796' w/D.V. tool set @ 8999'. Cemented 1st stage w/375 sx Class "C" 2% gel w/7 1/2# salt & 3/4 of 1% CFR-2. Cemented 2nd stage w/625 sx Class "C" 2% gel w/7 1/2# salt per sack. Plug down @ 1:50 A.M. 3-17-71.

Ran temperature survey & located TOC @ 5430'

On 3-20-71 moved in completion unit. Tested casing to 4,000# for 30 minutes. Tested O.K. - Prep to commence completion operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. F. [Signature]* TITLE Drilling Superintendent DATE 3-23-71

APPROVED BY *W. A. Gressett* TITLE DATE MAR 30 1971

CONDITIONS OF APPROVAL, IF ANY: