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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 APR 9 1971

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 3630	

O. C. C.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Pennzoil United, Inc.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 1828 - Midland, Texas 79701		Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>17-S</u> RGE. <u>28-E</u> NMPM		Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-26-71	3-15-71	4-2-71	3727 KB
19. Elev. Casinghead		3715	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,796'	10,752'	-	A11
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
10,608 - 10,707' Morrow			No
26. Type Electric and Other Logs Run			27. Was Well Cored
BHC Sonic - S.N.P., Dual Induction Laterolog, Microlog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48	420'	17 1/2"
8 5/8"	24	1,982'	11 3/4"
5 1/2"	17 & 20	10,796'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 SX		None	
250 SX		None	
1,000 SX		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,608 - 10,618 10' - 20 holes - .44"		DEPTH INTERVAL	
10,631 - 10,639 8' - 16 holes - .44"		AMOUNT AND KIND MATERIAL USED	
10,647 - 10,657 10' - 20 holes - .44"		None	
10,699 - 10,707 8' - 16 holes - .44"			
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
3-23-71	Flowing (See attached Form C-122)		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
4-2-71	4	Various	Oil - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented during official 4-point test			Lloyd Murphy
35. List of Attachments			
DST Data, Logs, Deviation Survey, Form C-122, Form C-105			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. C. Raney</u>		TITLE <u>Petroleum Engineer</u>	
		DATE <u>4-8-71</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	8918	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9498	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	10095	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss Barnett	10,710	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp		7070	T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)		8575	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	812		Red beds - Salt				
812	2339		Sand, Anhydrite				
2339	3740		Dolomite				
3740	5862		Sand & Dolomite				
5862	7070		Red-green shale & dolo				
7070	10095		Lime, Some shale				
10095	10475		Gray shale & lime				
10475	10710		Lime, sand & gray shale				
10710	10796		Gray shale				