## STATE OF NEW MEXICO

THO I AND WINNERALS OF	LCAG	11415
HO. D. COTIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	W	<b>1</b>
U.\$.G.\$.		
LAND OFFICE	Ι	L_
OPERATOR		7

ma. ar corres acceives	OIL CONSER'	VATION DIVISION			
DISTRIBUTION	P. O.	BOX 20ECEIVED			Form C-103
SANTA FE	₹	EW MEXICO 87501			Revised 10-1-78
FILE				5a. Indicate Type	of Lease
U.\$.0.\$.	<u> </u>	FEB 04 1983	:	State X	Foo
LAND OFFICE		I LD o		5. State Oil & Gas	
OPERATOR	<b>)</b>	O. C. D.	•	3. State Off & Gas	Ledse No.
	:	ADTESIA OFFICE		mmm	
SUNDR	LY NOTICES AND REPORTS  POSSES TO CRILL ON TO OCCPLE OR PL  TON FOR PERMIT - FORM C-101) FOR	ON WELLS"  LUG BACK TO A DIFFERENT RESERVE  1 SUCH PROPOSALS.)	IR.		
				7, Unit Agreement	Nam <b>e</b>
OIL GAS X	- RBHTO				
2. Name of Operator	/			8. Farm or Lease	
Pennzoil Company			1	Aid State	Carro!
3. Address of Operator				9. Well No.	
P.O. Drawer 1828, Midl	and, Texas 79702		ļ	1	
I Location of Wall				10. Field and Poo	
A A	660 North	h 660	1	Aid Morro	w Gas
UNIT LETTER	FEET FROM THE	LINE AND	FEET FROM	mmm	
East	24 17	7-S 28E			
THE LINE, SECT!	NO NOWNER NO	RANGE	NMPM.		
	(2)	I DE DT CP ata l		12. County	*}+}
	15. Elevation (Show whe	iner Dr., KI, OR, etc.)	İ	-	
	3715 GR		l	Eddy	<i>(111111111111111111111111111111111111</i>
16. Check	Appropriate Box To Indicat	te Nature of Notice, Rep	ort or Othe	er Data	
	NTENTION TO:			REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERI	NG CASING
<u> </u>		COMMENCE DRILLING OPNS.	$\Box$	PLUG A!	O ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT .	7		
PULL OR ALTER CASING	CHANGE PLANS	OTHER			
	•				
OTHER		<u></u>			
17. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent	t details, and give pertinent date	es, including e	estimated date of s	tarting any proposed
		. 0 15 02			
Estimated date to com	mence following proced	ure 1s 2-15-83.			
				. shandan +b	20
1) Set C.I.B.P. at 7	,150' and dump 35' of	cement on top to ter	nporarily	, abandon tr	IE

- Morrow zone.
- Peforate 5-1/2" production casing over the following intervals: 7006' - 7108', 7042' - 7048' and 7060' - 7063'.
- 3) Stimulate intervals with acid and swab back load.

4) Put well on beam lift and test	t.	•
18. I hereby certify that the information above is true and concern.  Succession Smith	Petroleum Engineer	1-26-83
APPROVIO BY	Original Signed By  Lesha A. Clements  Supervisor District II	FEB 1 0 1983