

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
RECEIVED BY P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
OCT 15 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
K-3630

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Form or Lease Name Aid State Com
3. Address of Operator P. O. Drawer 1928, Midland, TX 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Whose Aid Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3715' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed P&A Procedure:

- Bleed and kill well.
- Pull 2-3/8" tubing and packer.
- Circulate hole w/ salt gel mud which is made from 10 ppg brine and 25# per bbl. gel.
- Set CIBP @ 10,550' and dump 35' cement on top.
- Spot 100' plugs (25 sx) as follows:  
From 10,163' to 10,063'  
From 8,623' to 8,523'  
From 7,050' to 6,950'
- Free point casing (TOC @ 5430') and cut off.
- Spot 100' plug (35 sx) 1/2 in and 1/2 out of the 5-1/2" casing stub. + tag
- Spot 100' plugs (35 sx) as follows:  
From 2,032' to 1,932' (across 8-5/8" casing shoe) + tag  
From 470' to 370' (across 13-3/8" casing shoe)
- Spot 35' plug (25 sx) @ surface.
- Cut off wellhead equipment and install surface dry hole marker.

Notify N.M.O.C.C. in sufficient time to witness

Plugging

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest P. Reddy TITLE Advanced Engineering Technician DATE October 14, 1985

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 17 1985  
CONDITIONS OF APPROVAL, IF ANY: