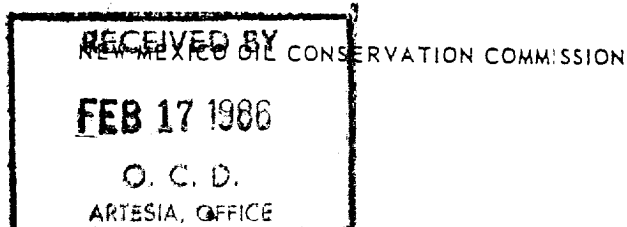


NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	<input checked="" type="checkbox"/>	
FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3630

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Aid State Com
3. Address of Operator P. O. Drawer 1828, Midland, TX 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Aid Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3715 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Commenced P&A operations on 1-16-86. Circulated w/ salt gel mud of 10 ppg brine & 25#/bbl gel.
- Set CIBP @ 10,530'. Dumped 35' cement on top of BP.
- Spotted Class "C" cement plugs as follows:
10,175' - 9,957' 25 sx
8,636' - 8,413' 25 sx
7,056' - 6,500' 40 sx
- Found 5-1/2" csg 100% free @ 4,451'. Cut 5-1/2" csg @ 4,450'. LD 125 jts 5-1/2" csg.
- Spotted Class "C" cement plugs as follows:
4,503' - 4,270' 50 sx (Tagged plug @ 4,440')
4,440' - 4,221' 40 sx (Tagged plug @ 4,255')
2,023' - 1,846' 50 sx (Tagged plug @ 1,890')
410' - 300' 100 sx (Tagged plug @ 318')
- Spotted 10 sx neat cement @ surface. Welded 1/2" steel plate on 8-5/8" csg. Installed dry hole marker. P&A COMPLETED @ 3:00 P.M. ON 1-22-86.

Post ID-2
2-21-86
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James P. Rodriguez TITLE Advanced Engineering Technician DATE 2-13-86

APPROVED BY Danell Moore TITLE Geologist DATE 3/27/86

CONDITIONS OF APPROVAL, IF ANY: