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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Free <input type="checkbox"/>
5. State and A. Com. Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Joint Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Powell-Kissinger BS
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER A 990 North 330 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wilcox Big Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3451 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		10 3/4" & 7" casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-23-71 - Spudded 9 7/8" hole at 12:00 Noon 1-23-71.

1-28-71 - Stuck Drill Pipe at 1130'. Attempted to wash over Drill Pipe with 7" casing, stuck 7" casing. Washed over 7" casing with 10-3/4" casing to 272'. Freed 7" casing and washed to 1130'. Recovered all of Drill Pipe. Set 7" 23# casing at 1130' with 350 sacks Incor cement, 2000# gilsonite, 7 sx of gel followed by 100 sx Neat w/2% CaCl. Circulated estimated 200 sx of cmt. to pit. PD 8:00 A.M. 2-16-71. WOC.
Moved off rotary tools and moved in Cable tools.
2-20-71 drilled 26' of cement and 6' of formation. Hole filled with water. Pumped plug down casing to 1133' and squeezed csg. with 75 sx of Neat cement to 1200#. Plug stopped at 1104'. WOC 36 hrs. Drilled plug and bailed hole dry. Tested for 1 hour. No fluid entry. Reduced hole to 6" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 3-2-71

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 3 1971

CONDITIONS OF APPROVAL, IF ANY: