N. M. O. C. GUBGON STRICATE

(Other ins lions on

30-016 - 400/3 Form approved, Endget Bureau No. 42-R1425.

JNITED STATES reverse mule) DEPARTMENT OF THE INTERIOR

	.,				
			3.079	. to	57
EASE	DESIGNAT	ON AND			

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.		
						N M 036191		
APPLICATION	Y FOR PERMIT T	O DRILL, DE	EPEN,	OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	LL 🖾	DEEPEN		PLI	JG BAC	к 🗆	7. UNIT AGREEMENT NAME	
WELL &	AS OTHER		SINGLE ZONE		MULTIPL ZONE	E	8. FARM OR LEASE NAME Federales EO	
2. NAME OF OPERATOR Yates Petroleum Corporation						9. WELL NO.		
3. ADDRESS OF OPERATOR						2		
207 South 4th Street-Artesia, New Mexico 88210						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Eagle Creek S.A.		
At surface 990' FNL and 330' FEL of Sec. 22-17S-25E At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-17S-25E Unit A NMPM		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE		
3 mile	es from Artes	ia, New Me	xico			*		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 300 (Also to nearest drig, line, if any)							OF ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.							ey or cable tools	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
		3520 ' G	L				As soon as approved	
23.	P	ROPOSED CASING	AND CE	MENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r	SETTING D	EPTH		QUANTITY OF CEMENT	
9 7/8"	7"	· 23#	23# Approx. 1150'			Circulate		
64"	5½")Tapere	d 15.5#		j 1	1000		Circulate	
	4½")	9.5#	#1		500'			

It is intended to drill a 9 7/8" hole to approx. 1150', set 7" surface casing and circulate, then reduce hole to $6\frac{1}{4}$ ", drill to a total depth of approx. 1500'. If production is encountered then set a tapered string of production casing and circulate the cement.

RECEIVED JAN 28 1971

> C. C. C. ARTESIA, LEFFICE

RECEIVED

JAN27 1971

U. S. GEULOGIENA SUBVE ARTESIA, NEW MERICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive

preventer program, if any.		- The meaning true vertical action with browning
SIGNED Eddie de divide de	Engineer	рать 1-27-71
(This space for Federal or State office use)	ABPROVAT, DATE	DECLARED WATER BASIN
APPROVED AV	INTERNTHS.	CASING MUST BE CIRCULATED
AUP WITH	1971	or emotions time to
ACTINIO PORTE APPROVAL APPROVA	Instructions On Reverse Side	NOTIFY USGS IN SUPPLIES CASING.

N MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Yates Petroleum Corp Federales B.O. Unit Letter Section Township 25 East 1750 W Eddy Actual Footage Location of Well: feet from the line and 330 North feet from the East Ground Level Elev: Producing Formation Dedicated Acreage: 3520 Eagle Creek S. A. San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R 25 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 330 Eddie M. Mahfood Position Engineer Yates Pet. Corporation 1-27-71 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or undermy supervision, and that the same is the and correct to the best of my Januaryi.26 (U Date Surveyed Registered Professional Engineer 660 1320 1650 1980, 2310 2640 2000 1500 1000 500