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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 12 1971

OIL & GAS
ADMINISTRATIVE OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name McCaw "BT"	
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> <u>1650</u> FEET FROM <u>East</u> <u>14</u> <u>17S</u> <u>25E</u> HMPM. THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u>		10. Field and Pool, or Wildcat Eagle Creek S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 3485' GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		5 1/2" & 4 1/2" csg, Sand Frac & Perf.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 1492 LTD; 1495 DTD; PBTD 1488'.

3-7-71 - Ran 1488' of 4 1/2" & 5 1/2" casing. 478' of 4 1/2" casing, 1.40' Tex-Pattern Shoe, 4 centralizers and 1009' of 5 1/2" casing set at 1488' and cemented with 150 sacks of Incor cement. PD 11:00 A.M. 3-7-71. WOC 18 hrs and pressure tested casing with 1000# for 30 min. Held OK.

3-8-71 - Perforated by Perfojet Services, using .44" jets with 1 shot/ft. the following intervals: 1434, 32, 29, 27, 25, 23, 18, 16, 06; 1381, 71, 69, 67, 61, 53, 50, 47, 38, 34, 31, 28, 25, 22, 19, 17, 13 & 11. Sand Frac'd by Dowell, 3-9-71, thru casing perforations with 1500 gallons NE acid, for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie H. Hays TITLE Engineer DATE 3-11-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 12 1971

CONDITIONS OF APPROVAL, IF ANY: