## DISTRIBUTION SANTA FE FILE U.S.G 0.5.6.5.

## NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE -**CHA**

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fbrm C+104 Superseds, Old C-101 and C-11 Effective 1-1-65

TRANSPORTER OIL			•		VED
OPCHATOR / PRODATION OFFICE				RECEI	
Operator	rporation	,		MAR 28	19/9
Yates Petroleum Corporation Addiese  207 South 4th Street - Artesia, N, 88210				O. C. C.	
Reason(s) for filing (Check proper box,		Other (Pleas	explain)		<del></del>
New Well	Change in Transporter of:  Oil X Dry Ga		<i>21</i>		
Recompletion Change in Ownership	Oil (A) Dry Ga Cusinghead Gas Conder	777	11m-		
I change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	UEASE   Well No.   Pool Name, Including F	ormation	Kind of Lease		Lease No.
McCaw BT	1 Eagle Cree		State, Federal	cr Fee Fee	
Location			5 . S	. Engh	
Unit Letter G : 231	10 Feet From The North Lin	ne and	Feet From T	he <u>FAST</u>	
Line of Section 14 Tov	enship 175 Range	25E , NMPL	Eddy		County
DESIGNATION OF TRANSPORT Reme of Authorized Transporter of Ott	or Condensate	Address (Give address	to which approv	ed copy of this form is	to be sent)
Navajo Crude Oil I	No. Freeman Ave-Artesia. NM 88210 Address (Give address to which approved copy of this form is to be sent)				
Neme of Admonized Transferred				- Artesia.	
Unit Sec. Twp. Pge. Is gas actually connected? When				n.	
give location of tenks.	th that from any other lease or pool,	give commingling orde		2-20-13	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same He	siv. Diff. Resiv.
Designate Type of Completic		Total Depth		P.B.T.D.	
Dete Spudded	Date Compl. Ready to Pred.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECO	25		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volumenth or be for full 24 hour	ns of losd oil a	nd must be equal to cr	execut top allow
OIL WET L. Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flor	v, pump, gas life	i, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	·	Choke Size	1
Actual Prod. During Toot	Oil-Bble.	Water - Bbis.		Gae · MCF	73
Actual Front Salling Con-		<u> </u>			2 porta
GAS WELL				V G	<del></del>
Actual Fred, Tool-MCF/D	Length of Test	Bbls. Condensots/MMCF		Gravity of Condensate	
Testing Mothed (pirot, back pr.)	Tubing Processe (Shut-in)	Casing Pressure (Shut-in)		Choke Sixe	
CERTIFICATE OF COMPLIAN	CE	OIL		TION COMMISSIO	NO.
n a company and a state and a	regulations of the Oll Connervation	APPROVED 3	MAR	2 9 1970	, 19
Commission and been complied t	with and that the information given best of my knowledge and belief.	100	1,20	esse	
PROTE 12 TING BING COMPLETE TO THE	•	TITLE SUP	ERVISOR, DIS	STRICT II	
	1	This form is t	o be fited in c	ompliance with Rut.	r. 1104.
Chartenie de	If this in a sec	If this is a request for allowable for a newly diffic i er deepened			
(Signa Christine Tomlins	on-Geol. Secty	toute taken on the	wall in accord Libia form mus	et he (Med out come	
(10	(le)	rble on nov end to	completed vie	liu.	

Fill out only Sections I. B. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

3-28-79