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NEW MEXICO OIL CONSERVATION COMMISSION
MAR 30 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petrochemical Corporation ✓	8. Farm or Lease Name White "BU"
3. Address of Operator 107 South 4th Street - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Und. Eagle Creek S.A.
11. Elevation (Show whether DF, RT, GR, etc.) 3496' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Spud	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

3-25-71 - Spudded 4:00 P.M. 3-25-71.

3-27-71 - TD 1164' RT = 1152' GL. Ran 1158' of 7" 23# casing set at 1146' GL. Washed last 160'. Centralizers at 1108, 695 & 657'. Baskets at 695 & 657'. Cemented w/150 sx Incor Neat 2% CaCl. PD at 2:15 A.M. 3-27-71. Ran 1" tbg. Washed from 360-470'. Spotted 75 sx Incor w/cellophane, gel & 2% CaCl. Finished job at 6:00 AM 3-27-71.

3-28-71 - Tagged cement at 370'. Spotted 100 sx Incor mixed w/cellophane, gel & 2% CaCl at 360'. Ran Temperature Survey and found top of cement at 340-500' & 860' to total depth. Tagged cement at 340' & spotted 100 sx Incor mix 4% CaCl, circ. mud. Continued with another 75 sx Incor mix at 4 P.M 3-28-71. Tagged cement at 230' & cemented w/100 sx Incor Neat 4% CaCl. Cement circulated. Total sx cement used 600 sx. - 250 sx Neat 2% & 4% CaCl - 350 sx Incor 2% & 4% CaCl mixed with 1000# Gilsonite, 100# Cellophane and 2% Gel. WOC 22 hours. Drilled out plug and tested casing for 30 minutes with 500# pressure. Tested OK. Reduced hole to 6 1/2" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 3-29-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 6 1971

CONDITIONS OF APPROVAL, IF ANY: