## DESTRUOTION AREA FE R.C. U.S.G.S. LAND OFFICE

## --. NEW MEXICO OIL CONSCRIPTION CONXIN WILL REQUEST FOR ALLOWABLE **VHO**

1brm C-104 Supergred of Old C-101 and C-11 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

- · · · · · · · · · · · · · · · · · · ·	<del></del> 1		
TRANSPORTER GAS /	<u>-</u>		RECEIVED
OPERATOR /			
Operator OF FICE			MAR 28 1979
Yates Petroleum	Corporation /		
Address	root - Artagia MM ΩΩ	3210	O. C. C. Artesia, office
Reason(s) for liling (Check proper b		Other (Please explain)	
New Well	Change in Transporter of		
Recompletion Change in Ownership	OII X Dry Go	nsoto 🗍 🕺	10 a - 1
Change in Ownership			
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	Well No. Pool Name, including r		
White "BU"	l Eagle Creek	S. A. State, Federa	Fee
Location	210 m m North	ne and 2310 Feat From	The West
Unit Letter F : 2	310 Feet From The North Lir	ne ond AJLO FEEL Flom	*****
Line of Section 14	Fownship 175 Range 2	25E , NMPM, Ed	dy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS   Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of C		No Freeman Ave-Art	esia. NM 88210
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas Torong Or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum	Corporation	207 So. 4th Street Is gas actually connected? (Wh	- Artesia, NM 88210
If well produces oil or liquida,	Unit Sec. Twp. P.ge. F 14 17S 25E		2-28-73
give location of tanks.	with that from any other lease or pool,		
If this production is commingled COMPLETION DATA		New Well Workover Deepen	Flug Back   Same Hesty, Diff. Rest
Designate Type of Comple	tion - (X) Gas Well	Man well morrover peeben	
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Nume of Descriptor Formation	Top Oil/Gas Pay	Tubing Depth
Elovations (DF, RKB, RT, GR, etc.	Name of Producing Formation	100 0.17 0.17	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allo
OII, WELL Date First New Oil Run To Tanks	Date of Tost	Preducing Method (Flow, pump, gas le	ijt, etc.)
Date 1 liet New Off Light 10 lights			
Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	OII-Bbla.	Water-Bbls.	Gas-MCF 2.3°
			Ct. 10 H
GAS WELL		Dhia Contesente ANCE	Gravity of Condensate 1
Actual Fred. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	J
Testing Method (pitot, back pr.)	Tubing Processe (Shug-Lu)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
·		APPROVED MAR 2 9 1979 . 19	
Commission save been compile	nd regulations of the Oil Conservation d with and that the information given	11024	ressett
above is true and complete to	the best of my knowledge and belief.	THE PLUSOR D	DISTRICT II
$\mathcal{A}$		TITLE SUPERVISOR, DISTRICT II	
C. Intine timbuse.		This form is to be filed in compliance with HULE 1104.  If this is a request for allowable for a newly drilled or despendence, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with HULE 111.	
(Title)		this on now and recompleted valls.  Fill out only Sections 1, 11, 111, and VI for changes of awar	
	-28-79 (Dute)	Well name or number, or transport	ter or other such change of condition
	franta\.	TI .	