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NEW MEXICO OIL CONSERVATION COMMISSION
APR 9 1971
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Jackson "AT"
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		9. Well No. 4
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat Lagles Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3477' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

PD 1167 RT. Spudded 11:00 P.M. 3-30-71.
Ran 1153' of 7" 23# J-55 casing set at 1165' with baskets at 732 & 697', 3-centralizers at 1133, 732 & 697'. Found bridge at 470' - worked through bridge and washed to 540-590' and 1035-1165'. Cemented w/200 sx Incor mixed with gilsonite, flocele and gel followed by 50 sx Neat 2% CaCl. PD 4:45 PM 3-31-71. Ran Temp Survey after 6 hrs WOC, found top of cement at 740'. Ran 1" tbg and hit bridge at 185'. Worked & washed 195-205' & 560-608'. Cmt'd. w/100 sx Incor mixed w/4% CaCl. Pulled 1", lost 9 jts at 190'. WOC 4 hrs & ran 1", tagged cmt at 398'. Cmt'd w/100 sx Incor mixed w/4% CaCl. WOC 3½ hrs. Ran 1" & tagged cement at 250'. Spotted 100 sx Incor, gilsonite mix w/4% CaCl WOC 2½ hrs., tagged cement at 180'. Spotted 200 sx Incor mix at 165', wtr 20' from surface. WOC 1 hr, filled hole to surface w/2½ yds Ready-Mix. Total 700 sx Incor, 4200# gilsonite, 1400# gel, 2100# flocele and 50 sx Incor Neat 2% CaCl. WOC 27 hrs. Drilled plug tested casing with 500# for 30". Tested O Reduced hole to 6¼" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edna L. Luby TITLE Engineer DATE 4-8-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 13 1971

CONDITIONS OF APPROVAL, IF ANY: