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# NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>O.E.C.</b> <b>SUNDY NOTICES AND REPORTS ON WELLS, OFFICE</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Yates Petroleum Corporation</p> <p>3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210</p> <p>4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Jackson "AT"</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Eagle Creek S.A.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3477' GL</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Perforate and Sand Frac'd <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1472' LTD' DTD 1470'; PBD 1457'.

Ran 1445' of 4½", 9.5# (612') and 5½" 15.5# (833') with 4 centralizers and float collar and cemented with 125 sacks of Incor Neat, set at 1457'.

PD at 3:00 PM 4-3-71. Cement circulated. WOC 18 hrs. Tested casing with 1000# pressure for 30 min. Held OK.

Perforated by Perfojets Services 1 shot/ft with .45" jets the following interval: 1303, 1313, 1315, 1325, 1327, 1329, 1341, 1343, 1352, 1354, 1356, 1358, 1360, 1362, 1365, 1367, 1379, 1381, 1389, 1391, 1399, 1401 and 1403.

Total of 23 shots.

Sand Frac'd by Dowell using 1000 gallons of 15% regular acid for breakdown and Sand Frac'd with 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 4-19-71

APPROVED BY W.A. Gressett TITLE OIL AND GAS COMMISSION DATE APR 20 1971

CONDITIONS OF APPROVAL, IF ANY: