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Form O-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## 1a. TYPE OF WELL

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
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## b. TYPE OF COMPLETION

NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
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## 2. Name of Operator

Yates Petroleum Corporation

## 3. Address of Operator

207 South 4th Street - Artesia, New Mexico 88210

## 4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM East THE LINE OR SEC. 14 TWP. 17S RGE. 25E NMPM

## 15. Date Spudded

3-30-71

## 16. Date T.D. Reached

4-3-71

## 17. Date Compl. (Ready to Prod.)

4-13-71

## 18. Elevations (DF, RKB, RT, GR, etc.)

3477'

## 19. Elev. Casinghead

## 20. Total Depth

1472'

## 21. Plug Back T.D.

1457'

## 22. If Multiple Compl., How Many

Many

## 23. Intervals Drilled By

Rotary Tools 0-1472'

## Cable Tools

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

1303'-1403' San Andres

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

Radioactivity

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	1165'	9"	750 sxs	
4 1/2" (Tapered)	9.5#	612'	6 1/4"	125 sxs	
5 1/2"	15.5#	833'			

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	1283'	

## 31. Perforation Record (Interval, size and number), 45" 1-shot/ft.

1303, 1313, 1315, 1325, 1327, 1329, 1341, 1343, 1352, 1354, 1356, 1358, 1360, 1362, 1365, 1367, 1379, 1381, 1389, 1391, 1399, 1401 & 1403'. Total 23 shots.

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1303-1403'	1000 gal. 15% acid for breakdown. 40000# 20-40 sand and 80000 gal. treated water.

## 33. PRODUCTION

Date First Production 4-13-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-20-71	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 25 BLW	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 25 BLW	Oil Gravity - API (Corr.)	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

## Test Witnessed By

Paul Carre

## 35. List of Attachments

Logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. L. L. L. L. TITLE Engineer DATE 4-22-71