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NEW MEXICO OIL CONSERVATION COMMISSION

APR 23 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Gissler "AV"
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Und. Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3507 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.4-11-71 - TD 1157'.

Ran 1143' of 7" 23# casing, 1-Texas Pattern Shoe set at 1143' with 775 sacks. Baskets at 731 and 689', centralizers at 1036 and 731'. Cemented with 200 sacks of Incor mix and 50 sacks Incor Neat 2% CaCl. PD 9:45 AM 4-11-71. WOC 6 hrs. Ran Temperature Survey. Found top of cement at 550'. Ran 1" tubing and spotted 50 sx Incor Neat 2% CaCl followed with 75 sx of Incor mix 4% CaCl. * WOC 3 hrs. tagged cement at 325', spotted 100 sxs Incor Mix 4% CaCl. WOC 1 hr. - ran Temperature Survey found top of cement at 260'. WOC 2½ hrs. tagged cement at 325', spotted 100 sxs Incor Mix 4% CaCl. WOC 3½ hrs., tagged cement at 244', spotted 200 sxs Incor Mix 4% CaCl. Cement circulated. Job complete 8 AM 9-12-71. Total sxs cement used: 675 sx Incor Mix, 4500# gilsonite, 2250# flocel, 4% CaCl and 1500# gel. 100 sxs Incor Neat 2% CaCl. WOC 24 hrs. Nippled up and pressure tested casing with 500#, held OK. Drilled plug. Reduced hole to 6¼" and resumed drilling.

* 75 sx @ 406

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Walcott TITLE Engineer DATE 4-22-71

APPROVED BY A. G. Gussert TITLE OIL AND GAS INSPECTOR DATE APR 23 1971

CONDITIONS OF APPROVAL, IF ANY: