	>			p to r			C-105
DISTRIBUTION	Sq. Indicate Type of Lease						
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG State					
FILE		WELL COMPLI	ETION OR RE	COMPLETION	1866 BLV	ND LOG 5. State	Oil & Gas Lease No.
U.S.G.S.	1-1-	_			_		
OPERATOR		_		APR	2 8 1971	77777	
- OFERATOR					- 0.13/1		
la. TYPE OF WELL	<u>′</u>			fa i	D. C.	7. Unit	Agreement Name
	(OIL GAS WELL WELL	Day	RIEGIA	Lj. · Office		
b. TYPE OF COMPLET					·	l -	or Lease Name
NEW WOR	K DE	EPEN BACK	DIFF. RESVR.	OTHER			issler "AV"
2. Name or Operator						9, Well 1	NC.
Yates Petr	oleum C	Corporation	1 5			10. Etel	d and Pool, or Wildcat
	Zth Str	ceet-Artesi	a. New Mo	exico 88	3210	4 .	e Creek S.A.
4. L. oution of Well	- CI 3 CI					m	mmmm
T. L. Frigori of Hori							
UNIT LETTER	/ OCATED	1650	Sot	ith LINE AND	990	FEET FROM	
UNIT LETTER	COCATED_	PEET 1	FROM SHE	Tillin.	THXIII	12. Cou	
THE West LINE OF S	sec. 23	TWP. 175	GE. 25E NM	PM ((()))		Eddy	
15. Date Spudded	16. Date T.	D. Reached 17. Date	e Compl. (Ready to	o Prod.) 18. E	levations (DF,	RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-9-71	4-13-	71 4	1-21-71		3507 ¹		
20. Total Depth	21.	Plug Back T.D.	22. If Mult Many	iple Compl., How	23. Interva Drilled	ls , Rotary Tools	Cable Tools
1472'		1454'		· · · · · · · · · · · · · · · · · · ·		0-1472	,
24. Producing Interval(s), of this com			• •			25, Was Directional Survey Made
		1323-14	112' San A	Andres		•	70
25. Type Electric and O	ther Logs Ru	n				2	7, Was Well Cored
	,	Radioact	tivity				NO
28.		CA	SING RECORD (R	eport all strings	set in well)		
CASING SIZE	WEIGHT	LB./FT. DEPT		OLE SIZE	CEME	ITING RECORD	AMOUNT PULLED
10 3/4"	32.	75年 209		13 3/4"		SXS	
7.11	2.3非		10	11 4 78	85-7 75		
4k" Tapere	ed 9.5		4:)1454.6	1/4"	125	SXS	
		haz 9111	0')				
5/2"	15.				100	TUDING	NECO2D
27.	15.	LINER RECORD	CACKS SEVEN	CORECA	30.	TUBING F	
			SACKS CEMEN	T SCREEN	SIZE	DEPTH SET	
29.	15.	LINER RECORD	SACKS CEMEN	T SCREEN	SIZE	DEPTH SET	
29. SIZE	15.	LINER RECORD BOTTOM			SIZE 2 E	DEPTH SET	PACKER SET
31. Perforation Hecord (Shot/ft.	TOP (Interval, size 1323, 13	LINER RECORD BOTTOM e and number/ 0.5 25, 1328, 13]"Jets 1- 43,1349,	32. DEPTH	SIZE 2" E ACID, SHOT, F	DEPTH SET 1303' RACTURE, CEMENT AMOUNT AND	SQUEEZE, ETC.
31. Perforation Hecord (Shot/ft.	TOP (Interval, size 1323, 13	LINER RECORD BOTTOM]"Jets 1- 43,1349,	32. DEPTH	SIZE 2" E ACID, SHOT, F	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 gaile	SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO FOR
31. Perforation Record (shot/ft. 1351, 1353	15. TOP (Interval, size 1323, 13, 1363, 1	LINER RECORD BOTTOM e and number/ 0.5 25, 1328, 13	l"Jets 1- 43,1349, 369,1371,	32. DEPTH	SIZE 2" E ACID, SHOT, F	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 gaile breakdown	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO FOX , 22000# 20-40
31. Perforation Hecord (15. TOP (Interval, size 1323, 13, 1363, 1	LINER RECORD BOTTOM e and number/ 0.5 25, 1328, 13 355, 1367, 1	l"Jets 1- 43,1349, 369,1371,	32. DEPTH	SIZE 2" E ACID, SHOT, F	DEPTH SET UF 1303' RACTURE, CEMENT AMOUNT AND 1000 gallo breakdown sand & 00	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO HOW , 22000# 20-40
31. Perforation Record (15. TOP (Interval, size 1323, 13, 1363, 1	LINER RECORD BOTTOM e and number/ 0.5 25, 1328, 13 355, 1367, 1	l"Jets 1- 43,1349, 369,1371, Total 18	32. DEPTH 1.373, 1.3	SIZE 2" E ACID, SHOT, F	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 gaile breakdown	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO HOW , 22000# 20-40
31. Perforation Hecord (TOP (Interval, size 1323, 13, 1363, 1, 1389, 1)	LINER RECORD BOTTOM 2 and number) 0.5 25,1328,13 365,1367,1 409,1412.	1"Jets 1- 43,1349, 369,1371, Total 18	32. DEPTH 1.373, 1.3	SIZE 2" E ACID, SHOT, F INTERVAL 23-1432'	DEPTH SET 1303' RACTURE, CEMENT AMOUNT AND 1000 gallo breakdown sand & out water.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO FOX , 22000# 20-40 000 gal. Ercate
31. Perforation Record (TOP (Interval, size 1323, 13, 1363, 1, 1389, 1)	E and number) 0.5 25,1328,13 365,1367,1 409,1412.	1"Jets 1-43,1349, 369,1371, Total 18	32. DEPTH 1.373, 1.3	SIZE 2" E ACID, SHOT, F INTERVAL 23-1432'	DEPTH SET 1303' RACTURE, CEMENT AMOUNT AND 1000 gaile breakdown Sand & OU water.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO HOW , 22000# 20-40
31. Perforation Hecord (shot/ft. 1351,1353 1375,1387 holes. 33. Date First Production	TOP (Interval, size 1323, 13, 1363, 1, 1389, 1)	LINER RECORD BOTTOM e and number) 0.5 25,1328,13 355,1367,1 409,1412.	1"Jets 1-43,1349, 369,1371, Total 18 PR owing, gas lift, pu	32. DEPTH 1.373, 1.3	SIZE 2" E ACID, SHOT, F INTERVAL 23-1432'	DEPTH SETUTE 1303' RACTURE, CEMENT AMOUNT AND 1000 gallo breakdown sand & 300 water. Wells Pr	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO FOX 22000# 20-50 000 gal. Ercate
size 31. Perforation Record (shot/ft. 1351,1353 1375,1387 holes. 33. Date First Production 4-21-71 Date of Test	ТоР (Interval, size 1323, 1363, 1, 1363, 1	LINER RECORD BOTTOM e and number) 0.5 25,1328,13 355,1367,1 409,1412.	1"Jets 1-43,1349, 369,1371, Total 18	32. DEPTH 1373, 13 ODUCTION umping — Size an	SIZE 2" E ACID, SHOT, F INTERVAL 23-1412 d type pump)	DEPTH SETUTE 1303' RACTURE, CEMENT AMOUNT AND 1000 gallo breakdown sand & 300 water. Wells Pr	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO flox , 22000# 20-40 OOD GAL. EFCACE Status (Prod. or Shut-in) Oducing Gas-Oil Ratio
23. SIZE 31. Perforation Hecord (15. TOP **Interval, size** 1323,13 ,1363,1 ,1389,1 Hours Teste	LINER RECORD BOTTOM e and number) 0.5 25, 1328, 13 355, 1367, 1 409, 1412. roduction Method (Fit Pumpin and Choke Size concern)	1"Jets 1-43,1349, 369,1371, Total 18 PR owing, gas lift, pugg Prod'n. For Test Period 24-OH-1951.	32. DEPTH 1.3 73, 1.3 ODUCTION Imping — Size an OH — BbI. 4.0 Gas — N	SIZE 2' E ACID, SHOT, F INTERVAL 23-141.2' d type pump) Gas - MC TSTM	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 gaile breakdown Sand & 600 Water. Well S Pr Water - Bbl. 12 BL Iter - Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO flox , 22000# 20-40 OOD GAL. EFCACE Status (Prod. or Shut-in) Oducing Gas-Oil Ratio
31. Perforation Hecord (Shot/ft. 1351, 1353 1375, 1387 holes. 33. Date First Production 4-21-71 Date of Test 4-25-71 Flow Tabing Press.	TOP (Interval, size 1323, 1333, 1363, 1, 1389, 1) Hours Teste 24 Casing Pres	LINER RECORD BOTTOM 2 and number) 0.5 25,1328,13 365,1367,1 409,1412. roduction Method (Fit Pumpin and Choke Size Colout Hour Rate	1"Jets 1-43,1349, 369,1371, Total 18 PR owing, gas lift, pu	32. DEPTH 1.373, 1.3 ODUCTION Imping - Size an O11 - Bbl. 40	SIZE 2' E ACID, SHOT, F INTERVAL 23-141.2' d type pump) Gas - MC TSTM	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 Gallo breakdown sand & out water. Well's Pr Water - Bbl. 12 BL	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO HOX , 22000/1 20-60 OUD GAL. EFCATE Status (Prod. or Shut-in) Oducing Gas—Oil Ratio
23. SIZE 31. Perforation Hecord (TOP (Interval, size 1323, 1333, 1363, 1, 1389, 1) Hours Teste 24 Casing Pres	LINER RECORD BOTTOM and number) 0.5 25,1328,13 365,1367,1 409,1412. reduction Method (Fl Pumpin Choke Size anure Calculated Hour Rate or fuel, vented, etc.)	Prod'n. For Test Period	32. DEPTH 1.3 73, 1.3 ODUCTION Imping — Size an OH — BbI. 4.0 Gas — N	SIZE 2' E ACID, SHOT, F INTERVAL 23-141.2' d type pump) Gas - MC TSTM	DEPTH SET UF 1303' RACTURE, CEMENT AMOUNT AND 1000 callo breakdown sand & SU water. Well's Pr Water - Bbl. 12 BL/ Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO HOX , 22000# 20-60 OOO GAL. EFCACE Status (Prod. or Shut-in) Oducing Gas-Oil Batio W OIl Gravity API (Corr.)
31. Perforation Record (shot/ft. 1351,1353 1375,1387 holes. 33. Date First Production 4-21-71 Date of Test 4-25-71 Flow Tabing Press. 34. Disposition of Gas.	TOP (Interval, size 1323, 13, 1363, 1, 1369, 1) Hours Teste 24 Casing Pressolution (Sold, used for 1988)	LINER RECORD BOTTOM and number) 0.5 25,1328,13 365,1367,1 409,1412. reduction Method (Fl Pumpin Choke Size anure Calculated Hour Rate or fuel, vented, etc.)	1"Jets 1-43,1349, 369,1371, Total 18 PR owing, gas lift, pugg Prod'n. For Test Period 24-OH-1951.	32. DEPTH 1.3 73, 1.3 ODUCTION Imping — Size an OH — BbI. 4.0 Gas — N	SIZE 2' E ACID, SHOT, F INTERVAL 23-141.2' d type pump) Gas - MC TSTM	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 Gallo breakdown sand & out water. Well's Pr Water - Bbl. 12 BL	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO HOX , 22000# 20-60 OOO GAL. EFCACE Status (Prod. or Shut-in) Oducing Gas-Oil Batio W OIl Gravity API (Corr.)
31. Perforation Hecord (Shot/ft. 1351, 1353 1375, 1387 holes. 32. Date First Production 4-21-71 Date of Test 4-25-71 Flow Tabling Press.	TOP (Interval, size 1323, 13, 1363, 1, 1369, 1) Hours Teste 24 Casing Pressolution (Sold, used for 1988)	LINER RECORD BOTTOM and number) 0.5 25,1328,13 365,1367,1 409,1412. reduction Method (Fl Pumpin Choke Size anure Calculated Hour Rate or fuel, vented, etc.)	Prod'n. For Test Period PR Prod'n. For Test Period 24- OH - PBI. 40 Vented	ODUCTION mpting - Size an OH - Bbl. 40 Gas - N TST	SIZE 2' E ACID, SHOT, F INTERVAL 23-141.2' d type pump) Gas - MC TSTM	DEPTH SET UF 1303' RACTURE, CEMENT AMOUNT AND 1000 callo breakdown sand & SU water. Well's Pr Water - Bbl. 12 BL/ Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS ACLO FOX , 22000# 20-60 OOO GAL. ETCATE Status (Prod. or Shut-in) Oducing Gas-Oil Ratio W OIl Gravity API (Corr.)
31. Perforation Record (Shot/ft. 1351,1353 1375,1387 holes. 33. Bate First Production 4-21-71 Date of Test 4-25-71 Flow Tabing Press. 34. Disposition of Gas. 35. List of Attachments	TOP (Interval, size 1323, 13, 1363, 1, 1389, 1) Hours Teste 24 Casting Press	LINER RECORD BOTTOM e and number) 0.5 25, 1328, 13 355, 1367, 1 409, 1412. roduction Method (Fl Pumpin Ed Choke Size Shure Calculated Hour Hote or fuel, vented, etc.) Devi	"Jets 1-43,1349, 369,1371, Total 18 PR Owing, gas lift, pug Prod'n. For Test Period 40 Vented Ation Sur	ODUCTION odil — Bbl. 40 Gos — M TST	SIZE 2 E ACID, SHOT, F INTERVAL 23-143.2 I d type pump) Gas - MC TSTM MCF WM	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 gallo breakdown Sand & GO Water. Well S Pr Water - Bbl. 12 BL/ Test Witness Paul	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS BOLO HOX , 22000# 20-40 OOD GAL. EFFACE Status (Prod. or Shut-in) OGUCING Gas—Oil Ratio W OIL Gravity API (Corr.)
31. Perforation Record (Shot/ft. 1351, 1353 1375, 1387 holes. 32. Date First Production 4-21-71 Pate of Test 4-25-71 Flow Tabing Press. 34. Disposition of Gas 35. List of Attachments 56. Thereby certify than 56. Thereby certify than	TOP (Interval, size 1323, 1333, 1363, 1, 1389, 1) Hours Teste 24 Casting Press	LINER RECORD BOTTOM e and number) 0.5 25, 1328, 13 355, 1367, 1 409, 1412. roduction Method (Fl Pumpin Ed Choke Size Shure Calculated Hour Hote or fuel, vented, etc.) Devi	"Jets 1-43,1349, 369,1371, Total 18 PR Owing, gas lift, pug Prod'n. For Test Period 40 Vented Ation Sur	ODUCTION odil — Bbl. 40 Gos — M TST	SIZE 2' E ACID, SHOT, F INTERVAL 23-1412' d type pump) Gas - MC TSTM MCF M	DEPTH SET UE 1303' RACTURE, CEMENT AMOUNT AND 1000 gallo breakdown sand & 600 water. Well's Pr Water - Bbl. 12 BLW Test Witness Paul my knowledge and b	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ONS BOLIO HOX , 22000# 20-40 OUD GAL. EFCACE Status (Prod. or Shut-in) OGUCING OH Gravity API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All deprins reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Penn. "B"____ T. Canyon T. Ojo Alamo Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt _______T. Atoka ______T. Pictured Cliffs ______T. Penn. "D" _____ Yates______T. Miss______T. Cliff House______T, Leadville_____ ________T. Devonian ________T. Menefee ________T. Madison _______ 7 Rivers Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert ____ Grayburg T. Montoya T. Mancos T. McCracken San Andres T. Simpson T. Gallup T. Ignacio Qtzte Glorieta _______ T. McKee ______ Base Greenhorn ______ T. Granite ______ Paddock ______ T. Elienburger _____ T. Dakota _____ T. ____ T. T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. Tubb T. Granite T. Todilto T. T. Drinkerd ______ T. Delaware Sand _____ T. Entrada _____ T. T. Bone Springs T. Wingate T. Wolfcamp______ T. _____ T. Chinle _____ T. ____ T. T Cisco (Bough C) _____ T. ____ T. Penn "A" ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	219	219	Sand & gravel				
219	358	139	Sand and rock				
358	1123	765	Sand, red bed and ar	hy.			
1123	1472	349	Lime TD). 			
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				Company of the compan			
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DEVIATION SURVEY

Yates Petroleum Comporation - Gissler "AV" No. 4 1650' FSL & 990' FML of Section 23-178-25E Eddy County, New Mexico

Depth Feet 219' 700' 1157'		Deviation 1/4 deg. 1/2 deg. 1/2 deg.
Sworn to this 27 th	day of April, 1971	Edde M. Mahfood (Engineer for Yates Petroleum Corporation
STATE OF REAR MEMICO) : ss)	

The foregoing instrument was acknowledged before me this 27 th day of April, 1971 by addie M. Mahfood agent for Yates Petroleum Cosporation.

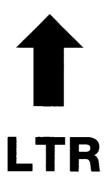
My Commission expires

2-7-1272

Notary Public in and for

Eddy County, New Mexico







Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION AFFORD AND REW MEXICO OIL CONSERVATION COMMISSION AFFORD AF	NO. OF COPIES RECEIVED	=		EEIV	ED	Form C-103	
LAND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS Subtract of A data Legacy 10.	DISTRIBUTION						
LAND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS Sum of 14 data lease No.	SANTA FE	7	NEW MEXICO OIL	CONSERVATION COMMISSIO	NC		
LAND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS Subtract of A data Legacy 10.	FILE			APR 2 3 197	71		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Substitute Substi	U.S.G.S.				-	5a. Indicate Type of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS So not that This Profession of Complete South Control of Complete South Control of Complete Control of Con	LAND OFFICE			רו בו		State Fee	
SUNDRY NOTICES AND REPORTS ON WELLS Some of Contests Contests	OPERATOR			- 174 できた。 - 174 できた。 - 174 できた。	-, -	5. State Oil & Gas Lease No.	
The company of the co					1.4		
1. Name of Cycentics 2. Name of Cycentics 3. New Mexico 3. New Mexico 3. New Mexico 4. Lecution of Well 3. Advance of Cycenter 4. Lecution of Well 3. New Mexico	(DO NOT USE THIS F Us	SUNDI	RY NOTICES AND REPORTION FOR PERMIT - " (FORM C-101)	TS ON WELLS R PLUG BACK TO A DIFFERENT RESERVED BOOK PROPOSALS.)	VOIR.		
Second S	1.					7. Unit Agreement Name	
A Describe Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed of Completed Operations (Clearly state all persions described Proposed Operations (Clearly state all persions described Proposed Operations (Clearly state all persions described			OTHER•			8. Form or Lease Name	
13. Address of Ceptrator 207 South 4th Street - Artesia, New Mexico 4. Locotion of Well 4. Locotion of Well 10. Floid and Pool, of Wildows 23 Township 178 MARSE 25E MAPPIN 15. Elevation (Show whether DF, RT, GR, etc.) 3507 GR 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEAFORM REMEDIAL WORK TEMPORABLY ARABOON PIPEL OF ARTE CASING COMMERCE CASING FLOID AND ARABOON Floid and Fraction and	Yates Petro	oleum	Corporation /			1	
4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5½ (554') & 5½" 15.5‡ (900') set at 1454' with 125 sxs Neat cement 2% Cacl. Cement circulated. Woc 18 hrs. and pressured tested casing w/1000# for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1369, 1371, 1373, 1375, 1387, 1339, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gailons of treated water. Engineer 4-22-71 Engineer 4-22-71		· ····································					
UNIT LETTER L 1650 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE WOST LINE, SECTION 23 TOWNSHIP 178 RANGE 25E NUMPN. 15. Elevation (Show whether DF, RT, CR, etc.) 3507 GR 12. County Eddy 13. County Eddy 12. County Eddy 13. County Eddy 12. County Eddy 13. County Eddy	207 South	1th St	reet - Artesia, N	New Mexico		4	
UNIT LETTER L 1650 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE WOST LINE, SECTION 23 TOWNSHIP 178 RANGE 25E NUMPN. 15. Elevation (Show whether DF, RT, CR, etc.) 3507 GR 12. County Eddy 13. County Eddy 12. County Eddy 13. County Eddy 12. County Eddy 13. County Eddy	4. Location of Well					10. Field and Pool, or Wildest 1126	
15. Elevation (Show whether DF, RT, GR, cic.) 3507 GR 12. County Eddy 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of storting any proposed work) SEE RULE 1702. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5% (554') & 5½" 15.5% (900') set at 1454' with 125 sxs Neat cement 2% CaCl. Cement circulated. WOC 18 hrs. and pressured tested casing w/1000# for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71	UNIT LETTER		1650 FEET FROM THE SC	outh LINE AND 990	FEET FROM	Eagle Creek S.A	
15. Elevation (Show whether DF, RT, GR, cic.) 3507 GR 12. County Eddy 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of storting any proposed work) SEE RULE 1702. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5% (554') & 5½" 15.5% (900') set at 1454' with 125 sxs Neat cement 2% CaCl. Cement circulated. WOC 18 hrs. and pressured tested casing w/1000# for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71	'Mag+		23	170 255			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDON PULL OR ALTER CASING COMMENCE DRILLING OFNS. COMMENCE DRILLING COMMENCE DRILLING ALTER DRIVE DRIVE DRIVE DRIVED OFNS. COMENCE DRIVED OFNS. COMMENCE DRILLING OFNS. COMMENCE DRIVED OFNS.	THE NOSC	LINE, SECT	IONTOWNSHIP	T/D RANGE ZJE	нмрм.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Demonths Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set Rule 1199. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5% (554') & 5½" 15.5% (900') set at 1454' with 125 SXS Neat cement 2% Cacl. Cement circulated. Woc 18 hrs. and pressured tested casing w/1000# for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71		TITIL	15. Elevation (Show i	whether DF, RT, GR, etc.)		12. County	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON				3507 GR			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	16.	Check	Appropriate Box To India	cate Nature of Notice, Re	port or Oth	er Data	
TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	NOT						
TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \(\text{5}\(\frac{1}{2}\) \(\text{5}\(\frac{1}{2}\) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \		- -,					
CHANGE PLANS CH	PERFORM REMEDIAL WORK	_	PLUG AND ABAND	DN REMEDIAL WORK		ALTERING CASING	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set RULE 1703. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5% (554') & 5½" 15.5% (900') set at 1454' with 125 sxs Neat cement 2% CaCl. Cement circulated. WOC 18 hrs. and pressured tested casing w/1000# for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water.	TEMPORARILY ABANDON	_	•	COMMENCE DRILLING OFNS	3.	PLUG AND ABANDONMENT	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5½ (554') & 5½" 15.5‡ (900') set at 1454' with 125 sxs Neat cement 2% CaCl. Cement circulated. WOC 18 hrs. and pressured tested casing w/1000# for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water.	PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT	. apr	1 m	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705. 4-13-71 - TD 1472'. Ran 1454' of a tapered string, production casing. 4½" 9.5% (554') & 5½" 15.5% (900') set at 1454' with 125 SXS Neat cement 2% CaCl. Cement circulated. WOC 18 hrs. and pressured tested casing w/1000% for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000% 20-40 sand and 80000 gallons of treated water. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71				OTHER PERIOR	ate & S	and Frac	
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4½" 9.5% (554') & 5½" 15.5% (900') set at 1454' with 125 sxs Neat cement 2% CaCl. Cement circulated. WOC 18 hrs. and pressured tested casing w/1000% for 30 min. Held OK. Perforated by Perfojets Services with .51" jets, 1 shot/ft at the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000% 20-40 sand and 80000 gallons of treated water.	4-13-71 -	TD 14	72'. Ran 1454'	of a tapered stri	.ng, pro	duction casing.	
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the following intervals: 1323, 1325, 1328, 1343, 1349, 1351, 1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water.		D C -			m > 41 '		
1353, 1363, 1365, 1367, 1369, 1371, 1373, 1375, 1387, 1389, 1409 and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71			-			·	
and 1412'. Total of 18 holes. Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71		the f	following interval	ls: 1323, 1325, 1	.328, 13	43, 1349, 1351,	
Treated perforations with 1000 gallons 15% NE acid, for breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71		1353,	1363, 1365, 136	7, 1369, 1371, 13	73, 137	5, 1387, 1389, 1409	
breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71		and 1	.412'. Total of 18	8 holes.			
breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71							
breakdown, 22000# 20-40 sand and 80000 gallons of treated water. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71		Treat	ed perforations v	with 1000 gallons	15% NE	acid, for	
Water. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer 4-22-71							
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Engineer 4-22-71							
	18. I hereby certify that the	information	above is true and complete to the	e best of my knowledge and belief.			
				Engineer		A-22-71	
	SIGNED CRACE LA	1. LL	16 Noftan TITLE	THATHER			

APR 1 9 1971

CONDITIONS OF APPROVAL, IF ANY: