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u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	î	
	GAS	i	
OPERATOR			
BRORATION OFFICE			Ī

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	1	AND			
U.S.G.S.	AUTHORIZATION TO TRAI	NSGOET CHEAND NATURAL G	AS		
LAND OFFICE	.	KEBEIVEB			
TRANSPORTER GAS I		FEB 2 8 1973			
OPERATOR :		2 0 13/3			
PRORATION OFFICE Operator	<u></u>	O. C. C.			
Yates Petroleum	Corporation	ARTESIA, DFFICE			
Address		99 21 0			
Reason(s) for filing (Check proper box,	Street - Artesia, 1.41	Other (Please explain)			
New We!1	Change in Transporter of:				
Recompletion	Oil Dry Gas	To Transport	Casinghead Gas		
Change in Ownership	Casinghead Gas Condens	sate 10 11 11 11 11 11 11 11 11 11 11 11 11			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	I FASE		·		
Lease Name	Well No. Pool Name, Including Fo		N/1036191 Lease No.		
Federales BO	2-Y Eagle Creek	S. A. State, Federal	l or Fee Fed.		
Location	21 markle	410	Nogh		
Unit Letter A; 99	O Feet From The North Line	e and 440 Feet From 1	rhe <u>East</u>		
Line of Section 22 To	waship 17S Range 25	5E , NMPM, Eddy	County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ved copy of this form is to be sent)		
Name of Authorized Transporter of Oil Scurlock Oil Comp		1216 Vaughn Bidg	· Midland. TX 79701		
Name of Authorized Tempscorter of Car	singhead Gas or Dry Gas	Address Give address to which approx 207 Lc 4th Street - a	ved copy of this form is to be sent)		
Hater Petrolece	m) Carparation	لغ يور تري ما يور تري و ي			
If well produces oil or liquids,	Unit Twp. Rge. D 23 17S 25E	Is gas actually connected? Whe			
give location of tanks.	<u> </u>	Yes	2-28-73		
	th that from any other lease or pool, a	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
Designate Type of Completion	on – (X)		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 1 officiation	1			
Perforations			Depth Casing Shoe		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	UEFTH 3ET			
		1	<u> </u>		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Oil - Bbls.	Water - Bbls.	Gas - MCF		
Actual Prod. During Test	OII-Buie,				
GAS WELL		T	To war to be		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
rearried Merund (hand) need het		•			
. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION COMMISSION APPROVED MAR 9 1973			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 13		
Commission have been complied	with and that the information given the best of my knowledge and belief.	BY William	rissett		
		TITLE <u>OIL AND GAS INSPEC</u>	TOR		
Eddie he hochfiel					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene			
(Sign	(Signature)		I wast this form must be accompanied by a tabulation of the deviation		
	Eddie M. Mahfood - Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
		II WIT SECTIOUS OF CUTS TOLDS IN			

(Title)

(Date)

2-9-73

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.