DISTRIBUTION SARTA FE FILC U.5.G.5,

- NEW MEXICO OIL CONSCRVATION COMMESSION REQUEST FOR ALLOWABLE CHA

Porm C-104 Superseder Old C-104 and C-11 Effective 1-1-65

AUTHORIZATION TO TRANSPORTFORE AND NATURAL GAS

LAND OFFICE	- NOTIONIZATION TO THE	A COLOR WAS A STATE OF THE PARTY OF THE PART	
TRANSPORTER GAS /	APR = 2 1979		
OPERATOR /			
PRORATION OFFICE	ARTERIA, GEZIES		
Yates Petroleum Com	rporation 🗸	and asset	
207 South 4th Stree	et-Artesia. NM 88210)	
Reason(s) for liling (Check proper box	;)	Other (Please explain)	**************************************
New Well Recompletion	Change in Transporter of: Oil X Dry Gas		
Change in Ownership	Casinghead Gas Conder	nadio Thoi	n See
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	6 NM-036191 Lease No.
Federales BO	2-Y Eagle Creek	!	ler Fee Fed.
Location A . 99	O Feet From The North Lin	ne and 440 Feet From 1	_{rh.} East
Unit Letter A ; 99		•	
Line of Section 22 Tox	wmship 17S Range	25Е , ммрм, Е	ddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is (C)	7.1
Name of Authorized Transporter of Oil Navajo Crude Oil Pi		No. Freeman Ave-Ar	
Name of Authorized Transporter of Cas		Address (Give address to which appro	
Yates Petroleum Co	rporation Unit Sec. Twp. Pgo.	207 South 4th Stre	et-Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	D 23 17S 25E	Yes	2-28-73
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Flug Back Same Nesty, Disf. Resty.
Designate Type of Completic	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OD ALLOWARIE (Test must be as	free recovery of rotal volume of load oil	and must be equal to or exceed top allow-
OIL WELL		pth or be for full 24 hours) Preducing Mothed (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	110200119 11.01100 (1.011)	Lile 3
Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	Oil-Bblo.	Water-Bble.	Gae-MCF
			L CALL
GAS WELL	·		μ'
Actual Frod, Toot-MCF/D	Length of Test	Bble. Condensote/MMCF	Gravity of Condensate
Testing Mothed (pitot, back pr.)	Tubing Proceure (Shuù-iu)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		DY W.C. STRICT II	
		TITLE SUPERVISOR, DISTRICT IL	
$\mathcal{L}(\mathcal{L}_{-1})$		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly defined or deepened well, this form much be accompanied by a tabeletion of the deviation.	
(Signature)			
Christine Tomlinson-Geol. Secty.		toute taken on the well in accordance with nucl. 111. All sections of this form must be filled out completely for allow-	
(Tale) 3-30-79		while on now and recompleted viells. Fitt out only Sections 1 II. III. and VI for changes of agrees.	
(Date)		well name or number, or transporter, or other such thenge of condition.	