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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 19 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name J Lazy J
3. Address of Operator 207 South 4th Street - Artesia, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Bagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3526' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Perforate and Sand Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1476 LTD; 1470' DTD.

Ran a tapered string of production casing as follows:

4½" 9.5# J-55 (503') and 5½" 15.5# J-55 (955') Total of 1458' of casing and 1-Float Shoe, set at 1470' with 125 sacks of Incor Neat 2% CaCl.

Cement circulated. PD 6:00 PM 5-3-71. Centralizers at 1444, 1354, 1262 and 1110'. WOC 21 hours and pressure tested casing with 1000#. Held OK.

Perforated by Perfojets Services with .375 DML Jets, 1 shot/ft as follows:

1439, 1405½, 1399, 1391½, 1384, 1371, 1357, 1350, 1339, 1299½, 1434½, 1432½, 1428½, 1400½, 1387½, 1369, 1363, 1360½, 1377 and 1355½. Total 20 shots.

Sand Frac'd by Dowell using 3500 gallons of acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. T. Bryant TITLE Engineer

DATE 5-18-71

APPROVED BY W. A. Gressett
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 19 1971