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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 19 1971

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

O. C. C.

ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____		8. Farm or Lease Name J Lazy J	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 3	
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM _____		12. County Eddy	
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM			
15. Date Spudded 4-23-71	16. Date T.D. Reached 5-2-71	17. Date Compl. (Ready to Prod.) 5-9-71	18. Elevations (DF, RKB, RT, GR, etc.) 3526' GL
20. Total Depth 1470'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1470
24. Producing Interval(s), of this completion - Top, Bottom, Name 1299½-1439			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Radioactivity			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	133'	13 3/8"	50 sxs	
7"	23#	1133'	9 7/8"	400 sxs	
4½") Tapered 9.5#		503') 1470'	6 1/8"	125 sxs	
5½")	15.5#	955') 1458'			

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2" EUE	1277'

31. Perforation Record (Interval, size and number) .375 jets 1-Shot/ft	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1239, 1405½, 1399, 1391½, 1384, 1371, 1357, 1350, 1339, 1299½, 1434½, 1432½, 1428½, 1400½, 1387½, 1369, 1363, 1360½, 1377, 1355½	
Total 20 shots.	
1299½-1439	3500 gal. 15% acid for breakdown. 40000# 20-40 sand and 80000 gallons treated water.

33. PRODUCTION							
Date First Production 5-9-71		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-16-71	Hours Tested 24	Choke Size	Prod'n. For Test Period 42	Oil - Bbl. 42	Gas - MCF TSTM	Water - Bbl. 12 BLW	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 42	Oil - Bbl. 42	Gas - MCF TSTM	Water - Bbl. 12 BLW	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Paul Carre
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35. List of Attachments Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. C. Carre</u>	TITLE <u>Engineer</u>	DATE <u>5-18-71</u>