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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 19 1971

O. C. C.  
ARTESIA. OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name J Lazy J
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3516' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1:00 P.M. 5-3-71.

5-5-71 - TD 1157'. Ran 1120' of 7" 23# J-55 casing with (Sawtooth) Tex-Pattern Shoe set at 1133' with 800 sacks of cement as follows: Centralizers at 1032, 748, 651 and baskets 780' & 683'. Washed through bridges at 438-448, 485, 510, 1030-1133. Unable to wash below 1133'. Cemented w/300 sxs Incor mix (2% gel, 2% CaCl, 6% gilsonite and 1050# flocele) followed w/150 sxs Neat 2% CaCl. PD 8:30 PM 5-5-71. WOC 8½ hrs and ran Temp Survey, cement at 500' and fell back-very hot at 820' to TD. Spotted 75 sxs Incor Neat w/225# flocele, 4% CaCl. PD 8:30 AM 5-6-71. WOC 4½ hrs., tagged cement at 409'. Spotted 100 sxs Incor Neat w/300# flocele, 4% CaCl. PD 3:30 PM 5-6-71. WOC 3½ hrs., tagged cement at 389'. Spotted 75 sxs Neat with 225# flocele 4% CaCl at 366'. (Fluid at 122' from surface) WOC 2½ hrs. Tested casing with 350#. Held OK. Tagged cement at 240'. Spotted 100 sxs Incor Neat w/300# flocele, 4% CaCl at 198'. PD 10:45 5-6-71. Filled hole w/4 yds. of Ready-Mix. Cement circulated. WOC 30 hrs, drilled out from under plug. Reduced hole to 6' 1/8". Tested casing shoe at 1159' with 500# pressure. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy Yates TITLE Engineer DATE 5-19-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS COMMISSIONER DATE MAY 21 1971

CONDITIONS OF APPROVAL, IF ANY: