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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
 2. TYPE OF COMPLETION  
 WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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**MAY 21 1971**

3. Name of Operator

States Petroleum Corporation

**O. C. C.  
ARTESIA, OFFICE**

4. Address of Operator

207 South 4th Street - Artesia, New Mexico

5. Location of Well

UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM

15. Date Spudded 5-3-71 16. Date T.D. Reached 5-6-71 17. Date Compl. (Ready to Prod.) 5-15-71 18. Elevations (DF, RKB, RT, GR, etc.) 3516' GL 19. Elev. Casinghead

20. Total Depth 14 78' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 125-1476' Rotary Tools Cable Tools 0-125'

24. Producing Interval(s), of this completion - Top, Bottom, Name

1326-1437 San Andres

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Radioactivity

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	125'	15"	50 SXS	
7"	23#	1133'	9 7/8"	800 SXS	
4 1/2" Tapered	9.5#	515.30)	6 1/8"	125 SXS	
5 1/2"	15.5#	945.71)	1475'		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1304'	

31. Perforation Record (Interval, size and number) 375 jets 1-shot/ft.  
1437, 1417 1/2, 1408, 1396 1/2, 1386, 1378, 1364,  
1353, 1343, 1326, 1330 1/2, 1350, 1363, 1370,  
1381, 1399, 1421 1/2 - Total 17 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1326-1437</u>	<u>2000 gal. Reg. Acid</u>
	<u>for breakdown, 40000#</u>
	<u>20-40 Sand and 80000</u>
	<u>gallons of treated wtr.</u>

33. PRODUCTION

Date First Production <u>5-15-71</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>5-18-71</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>68</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>12 BLW</u>	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>68</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>12 BLW</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By  
Paule Carre

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie L. Lively

TITLE

Engineer

DATE

5-20-71