

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAY 21 1971

I. Operator  
Yates Petroleum Corporation  
Address  
207 South 4th Street - Artesia, New Mexico 88210  
Reason(s) for filing (check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Casinghead Gas MUST NOT BE  
FLARED AFTER 7-13-71  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED 2-29

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J Lazy J	Well No. 4	Pool Name, Including Formation Eagle Creek S. A.	Kind of Lease State, Federal or Fee Fee
Location Unit Letter I, 1650 Feet From The South Line and 330 Feet From The East Line of Section 22, Township 17S, Range 25E, NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 414 Mid-America Bldg., Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22	Twp. 17S	Rge. 25E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	5-3-71	Date Compl. Ready to Prod.	5-15-71	Total Depth	1476'	P.B.T.D.	1461		
Pool	Eagle Creek S.A.	Name of Producing Formation	San Andres	Top Oil/Gas Pay	1326'	Tubing Depth	1304'		
Perforations	1437, 1417½, 1408, 1396½, 1386, 1378, 1364½, 1353, 1343', 1326, 1330½, 1350, 1363, 1370, 1381, 1399 & 1421½'						Depth Casing Shoe	1461 2.	
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	10 3/4"		125'		50 SXS				
9 7/8"	7"		1133'		800 SXS				
6 1/8"	4½" )		515.30' )		125 "				
	5½" ) Tapered		945.71' ) 1475'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-15-71	Date of Test 5-18-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 80	Oil-Bbls. 68	Water-Bbls. 12 BLW	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood  
(Signature)  
Eddie M. Mahfood - Engineer  
(Title)  
5-20-71  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 21 1971  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.