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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 23 1971

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTIGES AND REPORTS ON WELLS OF THE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A OIL OR GAS RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA (und)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1160': Running 1149' of 7" 23# N-80 with notched shoe. Hole caving 60' off bottom, unable to move casing and unable to pump into shoe w/2750#. Set 1085' of casing at 1098' with 825 sxs as follows: Perforated casing at 1037-39 w/3 Jet (.51") shots and cemented with 300 sxs Incor mix and 150 sxs Neat 2% CaCl. WOC 7½ hrs. and ran Temperature Survey, found top of cement at 650'. Cement fell back. Ran 1" unable to go below 553'. (Baskets at 671 & 578') (Centralizers at 961, 718 and 625'). Spotted 75 sxs Neat 4% CaCl. PD 1:40 AM 4-21-71. WOC 3½ hrs, tagged cement at 512'. Spotted 75 sxs Neat 4% CaCl. WOC 3½ hrs, tagged cement at 502'. Spotted 75 sxs Neat and 50# flocele 4% CaCl. PD 8:00 AM 4-21-71. (Water level 85' from surface) WOC 2½ hrs., tagged cement at 400'. Spotted 75 sxs Neat w/1 sx flocele 4% CaCl at 380'. WOC 2½ hrs, tagged cement at 230'. Spotted 75 sxs of Neat with 1 sx flocele, 4% CaCl at 210'. Circulated well with 2 yds Ready-Mix. WOC 24 hrs. Drilled out from under shoe and tested shoe with 400# pressure. Tested OK (Witnessed by State Supervisor). Reduced hole to 6 1/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Gissler TITLE Engineer DATE 4-23-71

APPROVED BY W. P. Gessert TITLE State Supervisor DATE 4-23-71

CONDITIONS OF APPROVAL, IF ANY: