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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Yates Petroleum Corporation | 5. State Oil & Gas Lease No. |
| 3. Address of Operator 207 South 4th Street - Artesia, New Mexico | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM. | 8. Farm or Lease Name Gissler "AV" |
| | 9. Well No. 5 |
| | 10. Field and Pool, or Wildcat <u>W.C.</u> Eagle Creek S.A. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR | 12. County Eddy |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Perf and Sand Frac ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1464' -Ran 1452' of 5½" 9.5# and 5½" 15.5# J-55 casing as follows:
(499.66' of 4½") & (5½" 952') set at 1452' with 125 sacks of Incor, 2% CaO
PD 7:00 P.M. 4-23-71. Cement circulated. WOC 24 hours and pressure
tested casing with 1000#. Tested OK.
Perforated by Perfojets Services with .51" Jet Strip gun as
follows: (1407½, 1386, 1370, 1339 - 1st 4 holes used 2000 gallons
of acid to flush with) 1416, 1411, 1402, 1382, 1376, 1365, 1351, 1343,
1341, 1336, 1330, 1294½, 1291½, 1288½, 1283'.
Sand Frac'd by Dowell thru casing perforations as follows: Used
2000 gallons of acid for breaddown, 40000# 20-40 sand and 80000
gallons of treated water. Average injection rate 54 BPM and 2350#
pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Gassett TITLE Engineer DATE 5-6-71
APPROVED BY W.A. Gassett TITLE Oil and Gas Engineer DATE MAY 6 1971
CONDITIONS OF APPROVAL, IF ANY: