

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-68

MAY 14 1971

OPERATOR
REGISTRATION OFFICE

Notes Petroleum Corporation
207 South 4th Street - Artesia, New Mexico 88210

O. C. C.
ARTESIA OFFICE

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-2-71
UNLESS IN EXCEPTION TO R-4070
RECEIVED 4.2.27

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gissler "AV"	Well No. 5	Pool Name, including Formation Eagle Creek S.A.	Kind of Lease State, Federal or Fee Fee
Location Unit Letter K , 1650 Feet From The South Line and 2310 Feet From The West Line of Section 23 , Township 17S Range 25E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company,	Address (Give address to which approved copy of this form is to be sent) 414 Mid-America Bldg, Midland, Tex.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit B Sec. 23 Twp. 17S Rge. 25E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'tv. <input type="checkbox"/> Diff. Res'tv. <input type="checkbox"/>		
Date Spudded 4-15-71	Date Compl. Ready to Prod. 5-7-71	Total Depth 1464'	P.B.T.D.
Pool Eagle Creek S.A.	Name of Producing Formation San Andres	Top Oil/Gas Pay 1283'	Tubing Depth 1264'
Perforations 1407 1/2, 1386, 1370, 1339, 1416, 1411, 1402, 1382, 1376, 1365, 1351, 1343, 1341, 1336, 1330, 1294 1/2, 1291 1/2, 1288 1/2, 1283			Depth Casing Shoe 1452'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	96'	100 SXS
9 7/8"	7" 23#	1098'	825 SXS
8 1/8"	4 1/2" 9.5# Tapered	499.66' 1452	125 SXS
	5 1/2" 15.5#	952'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-7-71	Date of Test 5-9-51	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 52	Oil-Bbls. 40	Water-Bbls. 12 BLW	Gas-MCF 1500

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Engineer
(Title)

5-13-71

(Date)

OIL CONSERVATION COMMISSION

MAY 17 1971

APPROVED _____, 19

BY *[Signature]*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.