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RECEIVED
JUN 22 1971
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 6
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3492' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Perforate and Sand Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1478'; PBTD 1470' - Ran a tapered string of production casing as follows:
 Ran 527' of 4½" 9.5# J-55 casing, 925' of 5½" 14# J-55 casing, 1-swage,
 and float shoe (Total 1456') set at 1470' with 125 sacks Incor Neat
 2% CaCl cement. Cement circulated. PD 11:30 AM 6-4-71. Centralizers at
 1430, 1314, 1269, 1043'. WOC 24 hours and pressure tested casing with
 1000#. Held OK.
 Perforated the following interval by Perfojet Services: 1436½, 1430,
 1420½, 1408½, 1397½, 1377, 1362, 1354, 1328½, 1322, 1314½, 1297½, 1318,
 1326, 1358, 1365, 1406, 1426, 1433, 1441½. Sand Frac'd by Dowell using
 4000 gallons of 15% acid for breakdown, 40000# 20-40 sand and 80000
 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 6-21-71

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 22 1971

CONDITIONS OF APPROVAL, IF ANY: