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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED  
JAN 2 - 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.	8. Farm or Lease Name Gissler "AV"
15. Elevation (Show whether DF, RT, GR, etc.) 3492' GR	9. Well No. 6
	10. Field and Pool, or Wildcat Eagle Creek S.A.
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Converted to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-74 - Pulled rods pump and steel tubing, ran 1272' of 2-3/8" fiberglass 1650# tubing with Guiberson Tension Packer set at 1271' and commenced injection on November 1, 1974. Casing annulus was loaded with inhibited fresh water and equipped with pressure gauge. The OCC district office was verbally informed of the conversion as required by SWD 160. Packer and tubing holding OK, no leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Malys TITLE Engineer DATE 1-2-75  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 6 1975  
CONDITIONS OF APPROVAL, IF ANY: