OISTRIBUTION SANTA FE	NEW MEXICO OIL CO REQUEST F	Form C-164 Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE U.S.G.S. LAND OFFICE		AND NSPORT OIL AND NATURAL GA	S
IRANSPORTER GAS	MAY 5 - 1971		
PRORATION OFFICE			
persitor	ARTELIA. BEFIDE		
Yates Petroleum	Corporation		
Aidress 207 South Ath St	reet - Artesia, New	Mexico 88210	
Reason(s) for filing (Check proper box)		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
"h note in Cwitership	Casinghead Gas Condens	sate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE	me, Including Formation	Kind of Lease
Lease Name	well No. Pool Num	e Creek San Andres	State, Federal or Fee Fee
Gissler "AV"	/ 1891		
Unit Letter <u>M</u> 330	Feet From The South Line		heWest
Line of Section 23 , Tow	nship 17S Range	25E , NMPM, Eddy	Count
	· · · · · · · · · · · · · · · · · · ·		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil		414 Mid-America Bld	q, Midland, Tex.
Scurlock Oil Company Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cus			
	Unit Sec. Twp. Rge.	Is gas actually connected?	en
If well produces cil or liquids, give location of tanks.	B 23 17S 25E	No	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completic		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u>4-14-71</u>	4-29-71	1475'	1462
Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Eagle Creek S.A.	San Andres	1327'	1300'
		2 1404 1412 11 18 21	Depth Casing Shoe
	3, 65, 69, 71, 73, 79, 83, 87,	7, 1404 1413, 16, 18, 21	
	5, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN	D CEMERTINO RECORD	Depth Casing Shoe 1467-
	5, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN CASING & TUBING SIZE	12'DF DEPTH SET	Depth Casing Shoe
Ferformora 13,21, 29,31, 34, 52, 53, 63	5, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN	D CEMERTINO RECORD	Depth Casing Shoe 1462 SACKS CEMENT 100 750
HOLE SIZE	2, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 7"	12'DF DEPTH SET 1289, 140'	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100
Ferformora 13,21, 29,31, 34, 52, 53, 63	2, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 7" 4 <sup>1</sup> / <sub>4</sub> " <u>Y</u> Tapered 5 <sup>1</sup> / <sub>4</sub> " Y	<i>12' DF</i> DEPTH SET <i>128</i> , 140' 1160' 514' <u>1462'</u> 948' <u>1</u>	Depth Casing Shoe // 6 Z- SACKS CEMENT 100 750 125
HOLE SIZE	2, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 7" 421" YTapered 52" Y	12'DF DEPTH SET 128%, 140' 1160' 514' X 1462' 943' X after recovery of total volume of load oil	Depth Casing Shoe // 6 Z- SACKS CEMENT 100 750 125
HOLE SIZE 1/3 <sup>1</sup> 1/3 <sup>1</sup> HOLE SIZE 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup>	2, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 7" 4 <sup>1</sup> / <sub>2</sub> " 10 Tapered 5 <sup>1</sup> / <sub>2</sub> " Y TOR ALLOWABLE (Test must be able for this d	12' DF DEPTH SET 128%, 140' 1160' 514' X 1462' 943' X after recovery of total volume of load oil depth or be for full 24 hours)	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a
HOLE SIZE 1/3 <sup>10</sup> HOLE SIZE 1/3 <sup>10</sup> 1/3 <sup>10</sup> TEST DATA AND REQUEST F OIL WELL Date First New Oil Fun To Tanks	TUBING, CASING, AN TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 7" 4 <sup>1</sup> / <sub>2</sub> " Tapered 5 <sup>1</sup> / <sub>2</sub> " COR ALLOWABLE (Test must be able for this d	12'DF DEPTH SET 1289, 140' 1160' 514' X 1462' 948' X after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling)	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a
HOLE SIZE 1/3 <sup>1</sup> 1/3 <sup>1</sup> HOLE SIZE 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup> 1/3 <sup>1</sup>	3, 65, 69, 71, 73, 79, 83, 87,   TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   7"   4½"   Y   COR ALLOWABLE   Date of Test   5-1-71	12'DF DEPTH SET 128%, 140' 1160' 514' X 1462' 943' X after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a
HOLE SIZE 	TUBING, CASING, AN TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 7" 4 <sup>1</sup> / <sub>2</sub> " Tapered 5 <sup>1</sup> / <sub>2</sub> " COR ALLOWABLE (Test must be able for this d	12'DF DEPTH SET 1289, 140' 1160' 514' X 1462' 948' X after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling)	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 125 and must be equal to or exceed top a ift, etc.)
HOLE SIZE HOLE SIZE 1/3 <sup>21</sup> HOLE SIZE 1/3 <sup>20</sup> TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-29-71 Length of Test 24	3, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   Yapered   5½"   YOR ALLOWABLE   Date of Test   5-1-71   Tubing Pressure	12'DF DEPTH SET 128%, 140' 1160' 514' X 1462' 943' X after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 125 and must be equal to or exceed top a ift, etc.)
Ferformers   /3,27, 29, 3/, 37, 52, 53, 63   HOLE SIZE   1/3"   1/3"   TEST DATA AND REQUEST FOIL WELL   Date First New Oil Hun To Tanks   4-29-71   Length of Test   24   Actual Prod. During Test	3, 65, 69, 71, 73, 79, 83, 87,   TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   7"   4½"   Y   COR ALLOWABLE   Date of Test   5-1-71	12'DF DEPTH SET 1289, 140' 1160' 514' X 1462' 943' X after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 125 and must be equal to or exceed top a lift, etc.) Choke Size
HOLE SIZE HOLE SIZE 1/3 <sup>21</sup> HOLE SIZE 1/3 <sup>20</sup> TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-29-71 Length of Test 24	3, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   Y"   2½"   Y   COR ALLOWABLE   Date of Test   5-1-71   Tubing Pressure   01:-Bbls.	12'DF DEPTH SET   1289, 140'   1160'   514' X   948' X   after recovery of total volume of load oil   depth or be for full 24 hours)   Producing Method (Flow, pump, gas ling)   Casing Pressure   Water-Bbls.	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
Ferformers   /3,27, 29, 3/, 37, 52, 53, 63   HOLE SIZE   1/3"   1/3"   TEST DATA AND REQUEST FOIL WELL   Date First New Oil Hun To Tanks   4-29-71   Length of Test   24   Actual Prod. During Test	3, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   Y"   2½"   Y   COR ALLOWABLE   Date of Test   5-1-71   Tubing Pressure   01:-Bbls.	12'DF DEPTH SET   128g, 140'   1160'   514' 1462'   943' 1462'   geter recovery of total volume of load oil   depth or be for full 24 hours)   Producing Method (Flow, pump, gas ling)   Casing Pressure   Water-Bbls.   10 BLW	Depth Casing Shoe // 6 Z- SACKS CEMENT 100 750 125 and must be equal to or exceed top a ift, etc.) Choke Size Gas-MCF TSTM
HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE 1/3" TEST DATA AND REQUEST F OIL WELL Date First New OIL Fun To Tanks 4-29-71 Length of Test 24 Actual Prod. During Test 62	3, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   Y"   2½"   Y   COR ALLOWABLE   Date of Test   5-1-71   Tubing Pressure   01:-Bbls.	12'DF DEPTH SET   1289, 140'   1160'   514' X   948' X   after recovery of total volume of load oil   depth or be for full 24 hours)   Producing Method (Flow, pump, gas ling)   Casing Pressure   Water-Bbls.	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
HOLE SIZE HOLE S	3, 65, 69, 71, 73, 79, 83, 87, TUBING, CASING, AN CASING & TUBING SIZE   10, 3/4"   7"   4%"   10   11   12   13/4"   7"   4%"   10   11   12   13/4"   14"   11   12   12   13/4"   14"   14"   15   15   16   17   17   18   19   19   19   10   11   11   12   12   12   13   14   14   15   16   17   17   18   19   10   10   11   12   12   13   14   14<	12'DF DEPTH SET   1289, 140'   1160'   514' X   948' X   after recovery of total volume of load oil   depth or be for full 24 hours)   Producing Method (Flow, pump, gas ling)   Casing Pressure   Water-Bbls.   10   Bbls. Condensate/MMCF	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a ift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
Ferformers   /3,27, 29, 3/, 34, 52, 55, 63   HOLE SIZE   12   12/3"	3, 65, 69, 71, 73, 79, 83, 87,   TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   42"   Yapered   52"   Cor ALLOWABLE   Date of Test   5-1-71   Tubing Pressure   01-Bbls.	12'DF DEPTH SET   128g, 140'   1160'   514' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 100   Producing Method (Flow, pump, gas ling) 100   Casing Pressure 10   BLW 10	Depth Casing Shoe // 6 Z- SACKS CEMENT 100 750 125 and must be equal to or exceed top a ift, etc.) Choke Size Gas-MCF TSTM
HOLE SIZE HOLE S	3, 65, 69, 71, 73, 79, 83,87,   TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   Y"   A½"   Y"   4½"   Y"   A½"   Y"   A½"   Y"   A½"   Y"	12'DF DEPTH SET   128g, 140'   1160'   514' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 1462'   943' 100'   Producing Method (Flow, pump, gas h   Pumping Casing Pressure   Water-Bbls. 10 BLW   Bbls. Condensate/MMCF Casing Pressure	Depth Casing Shoe /4 6 Z SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a ift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
HOLE SIZE HOLE S	3, 65, 69, 71, 73, 79, 83,87,   TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   Y"   A½"   Y"   4½"   Y"   A½"   Y"   A½"   Y"   A½"   Y"	12'DF DEPTH SET   128g, 140'   1160'   514' 1462'   943' 10'   Bbls. Condensate/MMCF   Casing Pres	Depth Casing Shoe // 6 Z- SACKS CEMENT 100 750 125 and must be equal to or exceed top a ift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE HOLE S	3, 65, 69, 71, 73, 79, 83,87,   TUBING, CASING, AN   CASING & TUBING SIZE   10, 3/4"   7"   4½"   Y"   A½"   Y"   4½"   Y"   A½"   Y"   A½"   Y"   A½"   Y"	12' DF DEPTH SET   1289, 140'   1160'   514' X 1462'   943' X   after recovery of total volume of load oil   depth or be for full 24 hours)   Producing Method (Flow, pump, gas In   Pumping   Casing Pressure   Water-Bbls.   10 BLW   Bbls. Condensate/MMCF   Casing Pressure   01L CONSERV   MAX2	Depth Casing Shoe /4 6 Z- SACKS CEMENT 100 750 1.25 and must be equal to or exceed top a ift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 6 1971 19

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		(Title)			
		5	-4-71		
		(Date)			

BY U, U, A CONT					
TITLE	OIL AND GAS INSPECTOR				
This form	is to be filed in compliance with RULE 1104.				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.